Form 3160-5 (August 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMP	O, I	304	-
Expires	July	31,	2

FORM APPROVED -01372010

5. Lease Serial No.

NMSF	079011

SUNDRY NOTICES AND REPORTS ON WELLS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon.

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 San Juan 32-5 Unit 1. Type of Well JUL **02** 2010 8. Well Name and No. Oil Well X Gas Well Other San Juan 32-5 Unit 12H 2. Name of Operator **Purpay of Land Managemen** Energen Resources Corporation Farmington Field Office 9 API Well No. 3b. Phone No. (include area code) 3a. Address 30-039-30553 2010 Afton Place, Farmington, NM 87401 505-325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Mesavende 1593 - FNL, -866' FWL, Sec. 24, T32N, R06W, N.M.P.M. 11. County or Parish, State SW/NW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Water Shut-Off Acidize Production (Start/Resume) Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report New Construction Other Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice production liner Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 06/27/10 ID:9375' PBID: 9375' Drill 6.125" hole to 9375'. Run 80 jts. 4.50" 11.6# J-55 LT&C TOL: 5156'. No cement. production liner, set @ 9090'. TIH with 153 jts. 2.375" 4.7# J-55 killstring tubing, set @ 4781'. Rig released on 06/28/10. RCVD JUL 15'10 OIL COMS. DIV. DIST. 3 ACCEPTED FOR RECORD JUL 1 3 2010 FARMINGTON FIELD OFFICE BY SCY I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vicki Donaghey Regulatory Analyst Signature Date 06/29/10 SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by

Office

Title 18 U S C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,