

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 645' FSL & 770' FWL, Section 29, T30N, R6W, NMPM

Bottomhole: Unit N (SESW), 723' FSL & 1935' FWL, Section 29, T30N, R6W, NMPM

5. Lease Number
SF-080712-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 53B
9. API Well No.
30-039-30744
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Current Status

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Since the cement on the production casing didn't tie-into the intermediate casing string, permission was given by the BLM and OCD on 6/30/10 to perf and stimulated the MV & DK zones before remediating the cement in an attempt to tie back into the 7" shoe @ 4305'. After the zones were completed, we shot squeeze holes at 5820' and worked to establish circulation, but the pressure was rising and were unable to establish circulation, therefore, no cement was pumped. Currently there is cement isolation between 1400' - 2800'. The BLM (Troy Salyers) and OCD (Kelly Roberts) were called and both gave verbal approval to spot cement across the squeeze holes @ 5820' and D/O and PT. If the PT is good then we will be allowed to keep the wellbore it is current state since there is adequate isolation between the producing intervals and the water zones on this well. The CBL is attached.

- Pressure test squeeze holes to 800 psi for 30 minutes

RCVD JUL 20 '10

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/14/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers

Title Petroleum Engineer

Date 7/19/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC