

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recntry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078771

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE

JUL 15 2010

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SUR: 1485' FNL, 775' FEL  
BWL: 2095' FNL, 1821' FEL SEC 26, T31N, R06W

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #5D

9. API Well No.  
30-039-30780

10. Field and Pool, or Exploratory Arca  
BLANCO MV/BASIN MC/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other Reallocation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams E&P has run Protechnics' Completion profiler tool for allocation purposes on the Rosa Unit #5D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	79%	877 Mcf/d
Mancos	6%	65 Mcf/d
Dakota	15%	168 Mcf/d
<b>Total</b>	<b>100%</b>	<b>1110 Mcf/d</b>

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date July 13, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC