ConocoPhillips

Schematic - Current

API # 30-039-30832

SAN JUAN 30-6 UNIT #14M

Burlington Resources Oil + Gas Conference, LP

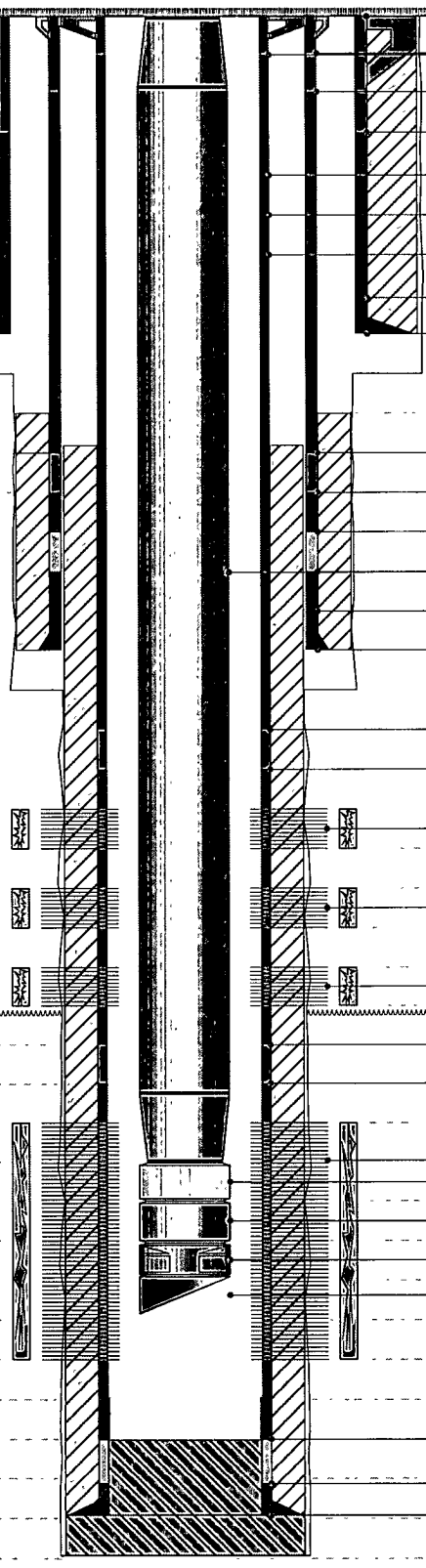
Most Recent Job

Jobs

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
COMPLETIONS	INITIAL COMPLETION	INITIAL COMPLETION	4/26/2010	7/1/2010

Well Config: DEVIATED - Original Hole, 7/7/2010 10:27:45 AM

ftKB (MD)	Schematic - Actual
15	1-1, Casing Joints, 9 5/8, 9.001, 15
16	2-1, Mandrel, 7, 6 366, 15, 1.0
17	3-1, Casing Hanger, 4 1/2, 4.000, 15, 1 0
18	2-2, Casing Pup Joint, 7, 6.366, 16, 1 2
26	1-2, Casing Hanger, 9 5/8, 9.001, 15, 3 3
64	3-2, Mandrel Pup Joint, 4 1/2, 4.000, 16, 10.2
77	3-3, Casing Joints, 4 1/2, 4.000, 26, 37 9
228	3-4, Casing Pup Joint, 4 1/2, 4.000, 64, 12.9
229	1-3, Casing Joints, 9 5/8, 9.001, 18, 209.8
234	1-4, Sawtooth Collar, 9 5/8, 9.001, 228, 0.9
400	
3,671	2-3, Casing Joints, 7, 6.366, 17, 3,653.3
3,673	2-4, Stage Tool, 7, 6 366, 3,671, 2.5
4,188	2-5, Casing Joints, 7, 6.366, 3,673, 514.9
4,189	2-6, Float Collar, 7, 6 366, 4,188, 0.7
4,232	1-1, Tubing, 2 3/8, 1.995, 15, 8,349.2
4,233	2-7, Float Joint, 7, 6.366, 4,189, 42.9
4,243	2-8, Float Shoe, Weatherford Gemoco, 7, 6.366, 4,232, 1.0
4,655	3-5, Casing Joints, 4 1/2, 4.000, 77, 4,578.0
4,666	3-6, Marker Joint, 4 1/2, 4.000, 4,655, 10.7
5,018	Perforated, 5,018-5,466, 6/4/2010
5,466	
5,570	Perforated, 5,570-5,890, 6/3/2010
5,890	
5,960	Perforated, 5,960-6,486, 6/3/2010
6,486	
8,018	3-7, Casing Joints, 4 1/2, 4.000, 4,666, 3,352.5
8,029	3-8, Marker Joint, 4 1/2, 4 000, 8,018, 10.8
8,272	
8,364	Perforated, 8,272-8,450, 6/2/2010
8,366	1-2, Tubing Pup Joint/Marker, 2 3/8, 1.995, 8,364, 1.9
8,398	1-3, Tubing, 2 3/8, 1.995, 8,366, 31.5
8,399	1-4, Profile Nipple/F-Nipple, 2 3/8, 1.780, 8,398, 0.8
8,400	1-5, Mule Shoe Guide, 2 3/8, 1 780, 8,399, 0.9
8,450	
8,452	
8,472	3-9, Casing Joints, 4 1/2, 4.000, 8,029, 443.3
8,473	3-10, Float Collar, 4 1/2, 4.000, 8,472, 0.8
8,474	3-11, Float Shoe, 4 1/2, 4.000, 8,473, 0.8
8,475	



RCVD JUL 22 '10
OIL CONS. DIV.
DIST. 3

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