

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30833
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-47
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 13M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6454' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **J** : **1488** feet from the **South** line and **1675** feet from the **East** line
Section **32** Township **30N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6454' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JUL 19 '10
OIL CONS. DIV.
DIST. 3

Spud Date: 02/01/2010

Rig Released Date: 03/10/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 7/16/10

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 22 2010
Conditions of Approval (if any):

[Signature]

San Juan 30-6 Unit 13M
API# 30-039-30833
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/14/2010 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC@2340'. RD W/L 4/14/10.

04/27/2010 RU W/L. Run GR/CCL Log. RD W/L 4/27/10

05/11/2010 Install Frac valve. PT csg to 6600#/30min @ 11:45hrs on 5/11/10. Test – OK.

05/14/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8110', 8108', 8102', 8100', 8098', 8092', 8090', 8088', 8072', 8068', 8064', 8060', 8056', 8052', 8046', 8034', 8030', 8026', 8022', 8018', 8014' = 42 Holes. 1SPF @ 7996', 7992', 7988', 7984', 7980', 7976', 7948', 7946', 7944', 7942', 7940', 7938', 7919', 7917', 7915', 7913' = 16 Holes. Dakota Total Holes = 56. Acidize w/ 10bbls 15% HCL. Frac w/ 70,140gals 70% SlickWater w/ 37,439# of 20/40 SLC. Set CFP @ 6330'.
Perf **Point Lookout / Lower Menefee** w. 34" diam. – 1SPF @ 6132', 6096', 6064', 6050', 6024', 5964', 5954', 5940', 5928', 5918', 5910', 5900', 5890', 5880', 5856', 5832', 5820', 5740', 5696', 5683', 5629', 5600', 5592', 5580', 5558' = 25 Holes. Start Flowback.

05/20/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CFP @ 6330' & Fish. POOH w/ Fish. ND BOPE. NU WH. RD RR @ 15:00hrs on 5/24/10

05/25/2010 Set CBP @ 6270'. Point Lookout/Menefee Stimulation: Acidize w/ 10bbls 15% HCL. Frac w/ 122,962gals 70% SlickWater w/ 101,251# of 20/40 Arizona Sand. N2:1,151,300SCF. Set CFP @ 5535'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5512', 5500', 5490', 5481', 5468', 5450', 5434', 5412', 5386', 5376', 5366', 5354', 5336', 5314', 5300', 5290', 5280', 5268', 5260', 5250', 5240', 5230', 5220', 5210', 5204' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 122,570gals 70% SlickWater w/ 103,418# of 20/40 Arizona Sand. N2:1,159,000SCF. Set CFP @ 5170'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5095', 5082', 5070', 5054', 5038', 5026', 5012', 4984', 4974', 4964', 4940', 4916', 4904', 4882', 4864', 4848', 4834', 4820', 4800', 4786', 4754', 4732', 4708', 4690', 4676' = 25 Holes. Frac w/ 130,956gals 75% Visco Elastic foam w/ 94,694# of 20/40 Arizona Sand. N2:1,831,000SCF. Start Flowback.

05/27/2010 RIH w/ CBP set @ 4560'. RD Flowback & Frac Equip.

07/06/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4560' & M/O. Flowback.

07/06/2010 **Started selling MV gas thru GRS.**

07/07/2010 CO & M/O CFP @ 5170'. CO & M/O CFP @ 5535'. Flowback.

07/08/2010 Flow Test MV.

07/09/2010 CO & M/O CFP @ 6270'. CO to PBTD @ 8122'. Flowback.

07/09/2010 **Started selling DK gas with MV gas thru GRS.**

07/13/2010 Run Spinner on Dakota. RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbg set @ 8062' w/ F-Nipple @ 8060'. ND BOPE. NU WH. RD RR @ 20:00hrs 7/13/10.