

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GALLEGOS CANYON UNIT 599. API Well No.  
30-045-0697510. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

P.O. BOX 3092  
HOUSTON, TX 77253-3092

3b. Phone No. (include area code)

Ph: 281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T28N R11W SWSW 990FSL 990FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/12/10 RU Key 142 for well work. TIH set RBP @1780'. TIH; set Pkr @1750'; pressure test RBP to 500 psi; held 5 min. Good Test; release pressure. TOH set Pkr @881'; press test csg to 500 psi; held 5 min. Good test; release pressure. TOH w/14 jts; set Pkr @410'; pmp at 1-1/2 BPM @29 psi; RU to csg pmp @2-1/2 BPM @30 psi; shut down pmp. TIH; set Pkr @473'; pressure test Csg to 500 psi; found hole @780'. TOOH w/PKR.

7/13/10 TIH; set PKR @410'. Test Csg to 500 psi; held 5 min. Good test; Release Pressure. TOOH w/PKR. RUN CBL 1770' - 350. (top of fluid) (1340' Est TOC) Run multi caliper log (showed a possible hole at 755') CBL showing cmt around hole.

7/14/10 TIH run Noise log 20' - 1300'. Meet with wireline operator & BP engineers to analyze logs.

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #89609 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/15/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD**

Approved By

Title

JUL 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOCD

**Additional data for EC transaction #89609 that would not fit on the form**

**32. Additional remarks, continued**

7/15/10 Bob Byrd & Trevor McClymont met with Charlie Perrin & Kelly Roberts @ NMOCD & reviewed logs. Trevor McClymont called Steve Mason (BLM) & inform him of logging results & plan forward. All agree to TA well for no longer than 60 days while BP gains co-owner approval to P&A entire wellbore.

P&A procedure to follow as soon as possible.