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Form 3160-5 (November 1994) UNITED STATES

THE DARWARD OF THE INTEDIOD

FORM APPROVED OMB No 1004-0135

DEF	Extrue 100 21, 1390					
BUF	5. Lease Serial No.					
SUNDRY I	NM 03358					
SUNDRY f Do not use this abandoned well.	. If Indian, Allottee or Tribe Name					
abandoned well.	Use Form 3160-3 (APD)) for such proposal	's.			
	7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRIPL	ICATE – Other instru	ctions on revers	e side			
1. Type of Well	Northeast Blanco Unit					
Oil Well X Gas Well	B. Well Name and No.					
2. Name of Operator	Northeast Blanco Unit #324P					
Devon Energy Production	9. API Well No.					
3a. Address		3b. Phone No. (includ	le area code)	30-045-34301		
PO Box 6459, Navajo Dam, NM 87419		505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde & Basin Dakota		
1560' FSL & 1005' FWL Unit L		OGRID#: 06137		AND		
Sec. 14, T31N, R07W				San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, RI	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Production ((Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete			
□ 75	Change Plans	Plug and Abandon	Temporarily	<u></u>		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo			
13 Describe Proposed or Completed Operations (clearly state all pertunent details, including estimated starting date of any proposed work and approximate duration thereof.						

7/12/10: MIRUSU. TOH w/tbg & pkr. CO to 8665'. On 7/14/10, landed 2-3/8" 4.7# J-55 tbg @ 8559'. Completed well as a commingled MV/DK as per DHC-2660AZ. Released workover rig on 7/14/10.

Describe Proposal is Completed Operations (creamy state an perturned creams, including estimated state of and of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturnent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

RCVD JUL 20'10 OIL CONS. DIV. DIST. 3

14. I hereby certify	that the foregoing is true and correct					
Name (Printed/Typed)		Title				
Mike Pippip			Petroleum Engineer (Agent)			
Signature	Meloteppin	Date	Date July 14, 2010			
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by	, , , , , , , , , , , , , , , , , , ,	Title	Date			
certify that the applican	, if any, are attached. Approval of this notice doe nt holds legal or equitable title to those rights in the applicant to conduct operations thereon.					
Title 18 U.S.C. Secti	on 1001, makes it a crime for any person know	wingly and willfully to make to any d	epartment or agency of the United States	any false, fictitious or		

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)

AGREPIED FOR RECORD

JUL 19 2010

PARAMIGTON FIELD OFFICE