

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 2010

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Durango, Colorado							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr,									
Other									
2. Name of Operator Huntington Energy, L.L.C.		8 Lease Name and Well No Ute Mountain Ute 89							
3 Address 908 N W 71st St. Oklahoma City, OK 73116		3a Phone No (include area code) 405-840-9876							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* SWSW Lot M, 660' FSL & 700' FWL At surface same At top prod interval reported below At total depth same		9 AFI Well No 30-045-35045							
14 Date Spudded 04/26/2010		15 Date T D Reached 04/30/2010							
16 Date Completed 06/19/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6166' GL							
18 Total Depth MD 2915' TVD		19 Plug Back T D MD 2646' TVD							
20 Depth Bridge Plug Set MD 2834', 2646' TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
9 1/2"	7" J-55	20#	Surface	337' KB		125 sx	26 bbls	Cir	9 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	2910' KB		Lead: 110 sx Tail: 100 sx	44 bbls 36 bbls	Cir	14 bbls to surf
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2620								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Morrison	2492'	2915'	2844'-2854'	2 spf	20	Inactive (CIBP @ 2834')			
B) Morrison	2492'	2915'	2660'-2670'	2 spf	20	Inactive (CIBP @ 2646')			
C) Morrison	2492'	2915'	2624'-2634'	2 spf	20	Active			
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	200 gals 15% HCL Acid								
2844'-2854'	200 gals 15% HCL Acid								
2660'-2670'	200 gals 15% HCL Acid								
2624'-2634'	200 gals 15% HCL Acid								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/18/10		→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Swab-Dry	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/19/10		→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Swab-Dry	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	6/20/10	24	→	0	533	1		.6340	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	157	190	→	0	533	1	533000	Producing	GSI per C. Smith 7/16/10

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Dakota	2240'	2282'	Sandstone, silt & shale, vf-med g, arg, sil cmt, gas and poss wtr Shale with intbd sand, vfg, arg, gas & water-bearing	Mancos	397'
Burro Canyon	2482'	2492'		Greenhorn	2129'
Morrison	2492'	TD	Gas bearing,	Graneros Shale	2178'
				Dakota	2240'
				Paguate	2282'
				Cubero	2369'
				Oak Canyon	2451'
				Encinal	2468'
				Burro Canyon	2482'
				Morrison	2492'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Signature *Catherine Smith*

Title Regulatory

Date 06/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction