

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 30 2010

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Durango, Colorado

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv, Other: _____						6 If Indian, Allottee or Tribe Name Ute Mountain Ute 7 Unit or CA Agreement Name and No.			
2 Name of Operator Huntington Energy, L.L.C.						8 Lease Name and Well No Ute Mountain Ute 92			
3 Address 908 N W. 71st St Oklahoma City, OK 73116				3a Phone No (include area code) 405-840-9876		9 API Well No 30-045-35052			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* SE Lot I, 1460' FSL & 1080' FEL At surface same At top prod. interval reported below At total depth same						10 Field and Pool or Exploratory Barker Creek-Dakota Pool 11 Sec., T., R., M., on Block and Survey or Area Sec16-32N-14W			
14 Date Spudded 05/11/2010		15 Date T.D. Reached 05/15/2010		16 Date Completed 06/25/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 7036' GL			
18 Total Depth: MD 3759' TVD		19 Plug Back T.D.: MD 3538' TVD		20 Depth Bridge Plug Set. MD 3632'; 3609'; 3538' TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX/AI/GR/CNL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9 1/2"	7" J-55	20#	Surface	337' KB		180 sx	38 bbbs	Cir	30 bbbs to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	3754' KB		Lead: 160 sx	64 bbbs	Cir	20 bbbs to surf
						Tail: 120 sx	43 bbbs		
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3458'	3458'							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Morrison	3293'	3759'	3642'-3658'	2 spf	32	Inactive (CIBP @ 3632')			
B) Morrison	3293'	3759'	3619'-3623'	2 spf	4	Inactive (CIBP @ 3609')			
C) Morrison	3293'	3759'	3548'-3555'	2 spf	14	Inactive (CIBP @ 3538')			
D) Morrison	3293'	3759'	3488'-3510'	2 spf	24	Active			
27 Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
3642'-3658'	15% HCL Acid, 9.5 bbbs flush								
3619'-3623'	200 gals 15% HCL Acid, 9 bbbs 2% Wtr.								
3548'-3555'	4.7 bbbs 15% HCL Acid w/13.6 bbbs 2% KCL wtr								
3488'-3510'	36 bbbs 2% KCL Wtr; 55 bbbs 2% KCL wtr.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/23/10		➔						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Swab-Dry	
	SI		➔						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/24/10		➔						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Swab-Dry	
	SI		➔						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C & D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/24/10		→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Swab-Dry	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	6/27/10	24	→	0	1385	1		.6248	Flowing
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	735	840	→	0	1385	1	1385000	Producing	GSI per C Smith 7/6/10

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota	3077'	3113'	Sandstone, silt & shale, vf--med g, arg, sil cnt, gas and poss wtr Shale with intbd sand, vfg, arg, gas & water-bearing	Menefee	338'
Burro Canyon	3289'	3293'		Point Lookout	775'
Morrison	3293'	TD	Gas bearing.	Mancos	1251'
				Greenhorn	2945'
				Graneros Shale	3005'
				Dakota	3077'
				Paguate	3113'
				Cubero	3204'
				Oak Canyon	3234'
				Encinal	3274'
				Burro Canyon	3289'
				Morrison	3293'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Signature Catherine Smith

Title Regulatory

Date 06/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.