Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No. NMSF 079071

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.					
SUBMIT IN TRIPLICATE - Other instructions - Company E VED			7. If Unit of CA/Agreement, Name and/or No.		
Type of Well				Canyon Largo Unit	
Oil Well Gas	Well Other	JUL 15	2010	8 Well Name and No Canyon Largo Unit	
Name of Operator untingotn Energy, L.L.C.		Farmington Fie		9. API Well No. 30-039-23090	
. Address		3b. Phonor Day und Large Pr	id Office	10. Field and Pool or	Exploratory Area
8 N.W. 71st St. Iahoma City, OK 73116		405-840-9876	anagement	Devils Fork Gallup	Associated Pool
Location of Well (Footage, Sec., T v/4 1800' FNL & 830' FWL c 21, T25N-R6W	.,R.,M., or Survey Description	1)		 Country or Parish Rio Arriba Co., NM 	•
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		Т	YPE OF ACT	ON	
Notice of Intent Subsequent Report	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
	Casing Repair	New Construction		nplete	Other Turn well to
	·		_	•	production
Transformer Veden	Change Plans	Plug and Abandon		orarily Abandon	production
Final Abandonment Notice	Convert to Injection	Plug Back	wate	Disposal	
	Abandonment Notices must or final inspection.) oduction - approximately Ju	be filed only after all requirements	nts, including	reclamation, have been	n completed and the operator has
following completion of the involtesting has been completed. Fina determined that the site is ready for tice of Intent to return well to provide the street of the street	Abandonment Notices must or final inspection.) oduction - approximately Jurods. POOH with pump, ro (Replace any bad joints.)	be filed only after all requirements be filed only after all requirements ally 20, 2010. The following is ds, & tubing. Report results of	nts, including s the procedu of abnormal v	reclamation, have beer	n completed and the operator has ing.
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(Instructions on page 2)

