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Form 3160 DEPARTME		ED STATES ENT OF INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION"			5. Lease Designation and Serial No. NMSF-078890	
TO DRILL" for permit for such proposals		6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE			7. If Unit or GA, Agreement Designation. Rosa NANA 78 40 7X	
1.	Type of Well Oil Well X Gas Well Other	RECEIVED	8. Well Name and No. Rosa Unit #630	
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	JUL 20 <b>2010</b>	9. API Well No. 30-039-29508	
3.	Address and Telephone No PO BOX 640 Aztec, NM 87410-0640 634-42	Farmington Field Office  Bureau of Land Management	10. Field and Pool, or Exploratory Area Blanco MV/Basin MC/ Basin DK	
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface 2480' FNL & 2230' FEL Sec. 7, T31N, R4W		11. County or Parish, State Rio Arriba, NM	
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA	
	TYPE OF SUBMISSION T		PE OF ACTION	
	Notice of Intent  X Subsequent Report  Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>FIRST DELIVERY- GREEN</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection  Dispose Water (Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)	
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
This [	<b>DK</b> well was 1 <sup>st</sup> delivered on 7/16/10 @ 0	9923 hrs. The initial rate was 385 mcfd.		
Meter	Code #: 82120017			
Project Type: FIRST DELIVERY GREEN			RCVD JUL 26'10	
Tubing Pressure: NA			OIL CONS. DIV.	
Line Pressure: 168			DIST. 3	
Casing Pressure: 360				
Temporary line to WFS				