

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 15 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1880' FNL & 1775' FEL, Section 29, T27N, R7W, NMPM
Bottomhole: Unit H (SENE), 1980' FNL & 710' FEL, Section 29, T27N, R7W, NMPM

5. Lease Number
NM-03560

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 98P

9. API Well No.

30-039-30773

10. Field and Pool
Otero Chacra/Blanco MV
Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD JUL 20 '10

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

07/04/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 08:30hrs on 7/5/10. Test - OK. ✓

07/05/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4942' - Inter TD reached 7/7/10. Circ. hole & RIH w/ 114jts, 7", 23#, J-55 LT&C set @ 4930' w/ ST@2425'. 7/10/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 221sx (471cf-84bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 114sx (157cf-28bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 100bbbs FW & 92bbbs MW. Bump plug. Plug down @ 01:15hrs on 7/11/10. Open ST & Circ. 20bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 257sx (547cf-97bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Droop plug & displaced w/ 95bbbs FW. Bump plug & close ST. Circ. 15bbbs cmt to surface. Plug down @ 06:20hrs on 7/12/10. RD cmt. WOC.

07/11/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2425'. PT 7" csg to 1500#/30min @ 21:00hrs on 7/11/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7604' (TD) TD reached 7/13/10. Circ. hole & RIH w/ 181jts total. 118jts, 4 1/2", 11.6#, L-80 LT&C and 63jts, 4 1/2", 11.6#, J-55 LT&C set @ 7603'. RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 236sx (467cf-83bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 118bbbs FW. Bump plug. Plug down @ 11:30hrs on 7/14/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:30hrs on 7/14/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 7/15/2010

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

JUL 16 2010
Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY SCV