

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 15 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-080069
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 29-5 Unit Com

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 29-5 Unit Com 108A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30784

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1050' FSL & 1065' FEL, Section 15, T29N, R5W, NMPM

10. Field and Pool
Blanco MV / ~~Basin DK~~

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

X Other - Casing Report
RCVD JUL 20 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/06/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 13:30hrs on 7/8/10. Test - OK. ✓
 07/08/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3991' - Inter TD reached 7/10/10. Circ. hole & RIH w/ 94jts, 7", 20#, J-55 ST&C set @ 3983' w/ ST@3221'. 07/11/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Tail w/ 121sx (167cf-30bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbbs FW, 120bbbs MW. Bump plug. Plug down @ 08:41hrs on 7/11/10. Open ST & Circ. 18bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 418sx (890cf-158bbbs) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 131bbbs FW. Bump plug & close ST. Circ. 40bbbs cmt to surface. Plug down @ 14:10hrs on 7/11/10. RD cmt. WOC.
 07/12/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3221'. PT 7" csg to 1500#/30min @ 07:00hrs on 7/12/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 6207' (TD) TD reached 7/13/10. Circ. hole & RIH w/ 146jts, 4 1/2", 10.5#, J-55 ST&C set @ 6205'. 7/13/10 RU to cmt. Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 154sx (305cf-54bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 99bbbs FW. Bump plug. Plug down @ 00:41hrs on 7/14/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/14/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 7/14/2010

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

JUL 16 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY SCV