

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 16 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. For such proposals, use Form 3160-1, "NOTICE TO DRILL" for permit for such proposals.

FARMINGTON FIELD OFFICE
Bureau of Land Management

5. Lease Designation and Serial No.
NMSF-078894

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Rosa

8. Well Name and No.
Rosa Unit #602

9. API Well No.
30-039-30914

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MC/Basin DK

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 1200' FNL & 1715' FWL
Sec. 27, T31N, R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/10 THRU 7/11/10- DRILL 6 3/4" HOLE

7/12/10- TD 6 3/4" PROD HOLE @ 8885', 2130 HRS

7/13/10 - 7/14/10 - CONDITION HOLE

7/15/10 - Run 197 Jts, 11.6#, P-110, LT&C 8rd 4.5" Prod Casing. Tag @ 8885', 4.5" Prod Csg shoe @ 8884', FC @ 8862', Marker Jt @ 6264'.

Press test Cmt lines 4500#, pump 20 Bbl Gelled H2O spacer, 615sx (154.4 Bbl, ; 861cuft)"Fraccem" Cmt+0.8% Halad-9+0.1% CFR-3+5#/sk Gilsonite+1/4#/sk Poly-E-Flake+ ; 0.3%D-Air-3000+5.91/wgpps. (Wt=13.1ppg, Yield=1.40cuft/sk) drop plug on fly & Displace W/ 137.3 Bbl FV. Full returns thru job, Final Press @ 1550#, bump plug to 2080 ; #, check float-held. Pump spacer @ 4 bpm, cmt @ 6 bpm, disp @ 6 bpm, 2 bpm last 10 Bbl. ; ND & set slips @ 100,000#, cut off csg. ; .

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 7/15/2010 @ 0000 HRS ✓

RCVD JUL 20 '10
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUL 16 2010

FARMINGTON FIELD OFFICE
BY IL Salvati

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec

Date 7/16/2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: