

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-24508

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

E-5842

7. Lease Name or Unit Agreement Name

Turner B Com

8. Well Number

2

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter C : 1000 feet from the North line and 1600 feet from the West lineSection 2 Township 30N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6029' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: BH repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/10 called Kelly w/OCD to report we were out doing BH repair, ran CBL and found TOC @ 350' on 7" csg. Kelly request run CBL on 4 1/2" liner & found TOC @ 5660' & bottom of 7" is @ 3352'. CBL was submitted to OCD & Kelly & Steve (OCD) to review. Kelly says no remedial is needed, but monitor BH yearly.

Attached is the A-Plus report.

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

SPUD DATE:

11/24/1980

RIG RELEASE DATE:

6/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

7/19/2010

Type or print name

Rhonda Rogers

E-mail address:

rogerrs@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil &amp; Gas Inspector,

District #3

DATE

JUL 26 2010

Conditions of Approval (if any):

BRADENHEAD TEST MUST BE COMPLETED ON OR BEFORE

6-16-2011 - NOTIFY NMOCID 24 HOURS PRIOR TO SCHEDULE WITNESS.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips Company

**Turner B Com #2**

June 10, 2010

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1000' FNL & 1600' FWL, Section 2, T-30-N, R-9-W

San Juan Country, NM

Lease Number: E-5842

API#30-045-24508

## **Bradenhead Repair Report**

Notified NMOCD and BLM on 6/09/10

### **Squeeze Summary:**

- 06/10/10 MOL. RU. Check well pressures: casing, 320 PSI; tubing, 300 PSI; bradenhead, 94 PSI. NU relief lines. RU slickline. POOH with piston and bumper string. TIH and tag fill at 7378'. RD slickline. Blow well down. Bradenhead did not blow with casing. Pump 20 bbls of 2% KCL down the tubing. ND wellhead. NU. BOP, test to 1500 PSI. TOH and tally 231 joints 2.375" tubing. Total tally: 7185'. SDFN. Note: Blow bradenhead down. Bradenhead has steady blow.
- 06/11/10 Held safety meeting. Check well pressures; casing, 80 PSI; bradenhead, 96 PSI. Blow well down. TIH with tubing and 3.875" watermelon mill to 7162'. POH. TIH with tubing and 4.5" Knight Oil Tools RBP to 7150'. POH with tubing and LD retrieving head. TIH with tubing and 4.5" Knight Oil Tools packer to 3100'. SDFN.
- 06/14/10 Held safety meeting. Check well pressure: casing and tubing, 0 PSI; bradenhead, 99 PSI. Blow down Bradenhead. TIH with packer to 3220'. Pump 90 bbls 2% KCL water down the tubing. Set packer at 3220'. Attempt to pressure test RBP and casing; no test. TIH with tubing and packer and set packer to 7102'. Test RBP to 1000 PSI, held OK. POH with tubing and LD Packer. Elements on packer were torn up. Wait on new packer. TIH with 4.5" packer to 3220'. Pressure test casing from 3220' to RBP at 7150' to 600 PSI, held 10 minutes. POH with tubing and LD packer. Bradenhead, 76 PSI. Blow down bradenhead. Bradenhead venting to flowback tank. SDFN.
- 06/15/10 Held safety meeting. Check well pressures; casing and bradenhead, 0 PSI; and left open to flowback tank to vent. ND BOP and flow tee. Bradenhead, 32 PSI; after 27 minutes. ND tubing head. No gas leak around slips holding 7" casing. Wait on orders. Held safety meeting. Top off 7" casing with 4 bbls 2% KCL. Let welder grind 7" casing. Cameron installed new tubing head and test head to 1500 PSI. Check PSI on bradenhead, 73 PSI; after 2½ hours shut in. NU flow tee and BOP, test. RU Bluejet Wireline. TIH and tag RBP at 7150'. Run CBL from 7150' to surface under 500 PSI. RD wireline. SDFN.
- 06/16/10 Hold safety meeting. Check well pressures, casing, 0 PSI; bradenhead, 96 PSI. Blow down bradenhead. RU Bluejet Wireline. Held safety meeting. TIH and tag RBP at 7150'. Run CBL from 7150' to surface. Wait on orders. Load the bradenhead with ¼ bbl water and pressure up to 500 PSI, bled down to 0 PSI in one minute. Tried 6 times with same results. Wait on orders. SDFN.

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ConocoPhillips  
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## Bradenhead Repair Report - Continued:

- 06/17/10 Held safety meeting. Check well pressures: casing, 0 PSI; bradenhead, 82 PSI; no tubing. Blow bradenhead down. Wait on orders. SDFN.
- 06/18/10 Held safety meeting. Check well pressures: casing, 0 PSI; bradenhead, 86 PSI. TIH with tubing and retrieving head to 1240'. Blow well dry with air from 1240'. Stage in the hole blowing well dry with air. TIH to 7098'. Attempt to pressure test casing with air, no test; pressured up to 280 PSI and bled down to 100 PSI in 5 minutes. RBP is not holding. SDFN.
- 06/21/10 Held safety meeting. Check well pressures: casing, 100 PSI; bradenhead, 60 PSI; tubing 46 PSI. Blow well down. TIH and release RBP. POH with tubing and LD RBP. TIH with tubing and 3.875" tooth bit to 3184'. Blow well. TIH with tubing and bit to 5174'. Blow well. TIH with tubing and bit to 7154'. Blow well with air from 7154'; light mist. SDFN.
- 06/22/10 Held safety meeting. Check well pressures; casing and bradenhead, 86 PSI; tubing, 0 PSI. Blow well down. Blow well with air from 7154', light mist. Tag fill at 7369'. Clean out fill with mist and air from 7369' to PBTD at 7415'. Blow well with air. PUH to 7162'. SDFN.
- 06/23/10 Held safety meeting. Check well pressures; casing, 240 PSI; tubing, 200 PSI; bradenhead, 80 PSI. Blow well down. RU Tuboscope. Inspect tubing with Tuboscope. Inspect 231 joints and found 30 joints yellow, 101 blue, 58 green, and 42 joints red. RD Tuboscope. Tally and broach production tubing in the hole with 1.901" broach to 1568'. SDFN.
- 06/24/10 Held safety meeting. Check well pressures: casing, 180 PSI; bradenhead, 96 PSI. Tally and broach 2.375" EUE, 4.7# tubing in the hole with 1.901" broach to 3862'. Blow well with air from 3862'. Tag fill at 7383'. Clean out fill with air from 7383' to PBTD at 7415'. Blow well, recovered 11 bbls. PUH with tubing to 7358'. SDFN.
- 06/25/10 Held safety meeting. Check well pressures: casing, 220 PSI; bradenhead, 82 PSI; tubing, 0 PSI. TIH and tag fill at 7403'. Blow well with air. Install donut. Land well at 7332' KB. SN at 7331' KB. Exp check, SN, 1 joint, 2' sub, and 235 joints. Total tally: 236 joints 2.375" EUE 4.7# tubing in the hole. ND BOP and NU wellhead. Drop ball down the tubing and pump air and test tubing to 1000 PSI. OK. Blow tubing down. Pump off exp check with 1000 PSI. Blow well dry. Pump air down the casing and unload out the tbg. Blow down lines and 4" line to flowback tank. RD rig and cement equipment. Remove LO/TO. MOL.

Jimmy Morris, MVCI representative, was on location.