

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31227
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sammons GC A
8. Well Number 1N
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **A** : **810** feet from the **North** line and **1155** feet from the **East** line
Section **6** Township **31N** Range **10W** NMPM **San Juan** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER ☐		OTHER: Allocation Change ☒	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19 15 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

BP respectfully request permission to update % allocations. Interest owners are identical.

MV 62%
DK 38%

RCVD JUL 23'10
OIL CONS. DIV.
DIST. 3

Please see attached back-up spreadsheets.

DAC 1087AZ

Spud Date:

02/15/2003

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/20/2010

Type or print name Cherry Hlava E-mail address: hlavac@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 26 2010
Conditions of Approval (if any): [Signature]

DK 38%

Figure 1 is a log-linear plot showing the production rate (mcf/d) versus date for the 1995-2009 period. The y-axis is logarithmic, ranging from 10 to 1000 mcf/d. The x-axis shows dates from 01-Jan-95 to 28-Dec-09. The production rate starts around 400 mcf/d in 1995, fluctuates, and generally declines to around 150 mcf/d by 2009.

Sammons GC A 1N-MV/DK																			
30-045-31227				MV 62%	DK 38%														
Unit A - Sec 06 - T31N - R10W																			

Dakota Offset: Martinez GC J 1-DK

