

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06917
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease 079364
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 135
9. OGRID Number 241333
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (Attn: Anthony Zenos)	
3. Address of Operator PO Box 730 Aztec, NM 87410	
4. Well Location Unit Letter <u>B</u> : <u>1750</u> feet from the <u>east</u> line and <u>1160</u> feet from the <u>north</u> line Section <u>29</u> Township <u>27N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6596'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently dual completed in the Blanco-Mesaverde (f/4846' - 5478') and the Basin-Dakota (f/7352' - 7574'). On 2/4/1993 a Downhole Comingled Order (Case 10663 / Order R-9893) was approved to produce comingled production from the Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron Midcontinent L.P. requests approval to pull the dual completion equipment out of the well, acid treat both formations through their respective perforations, and DHC both zones within this wellbore per the following procedure:

MIRU install BOP and test. POOH with short (1 1/4") string of production tubing. POOH with long (2 3/8") string of production tubing. P/U & RIH w/ 4 1/4" bit & 5" casing scraper to PBTD @ 7715'. TOH & L/D same. P/U & TIH with 5" packer and set same @ 7300'. Acidize Graneros/Dakota formation with 3100 gals 15% HCl. TOH. P/U & RIH with 7" RBP/packer combo & set RBP @ 5600' and packer @ 5200'. Acidize Point Lookout with 1650 gals of 15% HCl. P/U & set RBP @ 4950' and packer @ 5200'. Acidize Cliff House with 500 gals 15% HCl. TOH & L/D workstring. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD JUL 23 '10
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

DHC 965, 1-31-1994

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anthony Zenos TITLE Regulatory Specialist DATE 23 July 2010

Type or print name Anthony Zenos E-mail address: azenos@chevron.com PHONE: 505 333-1919

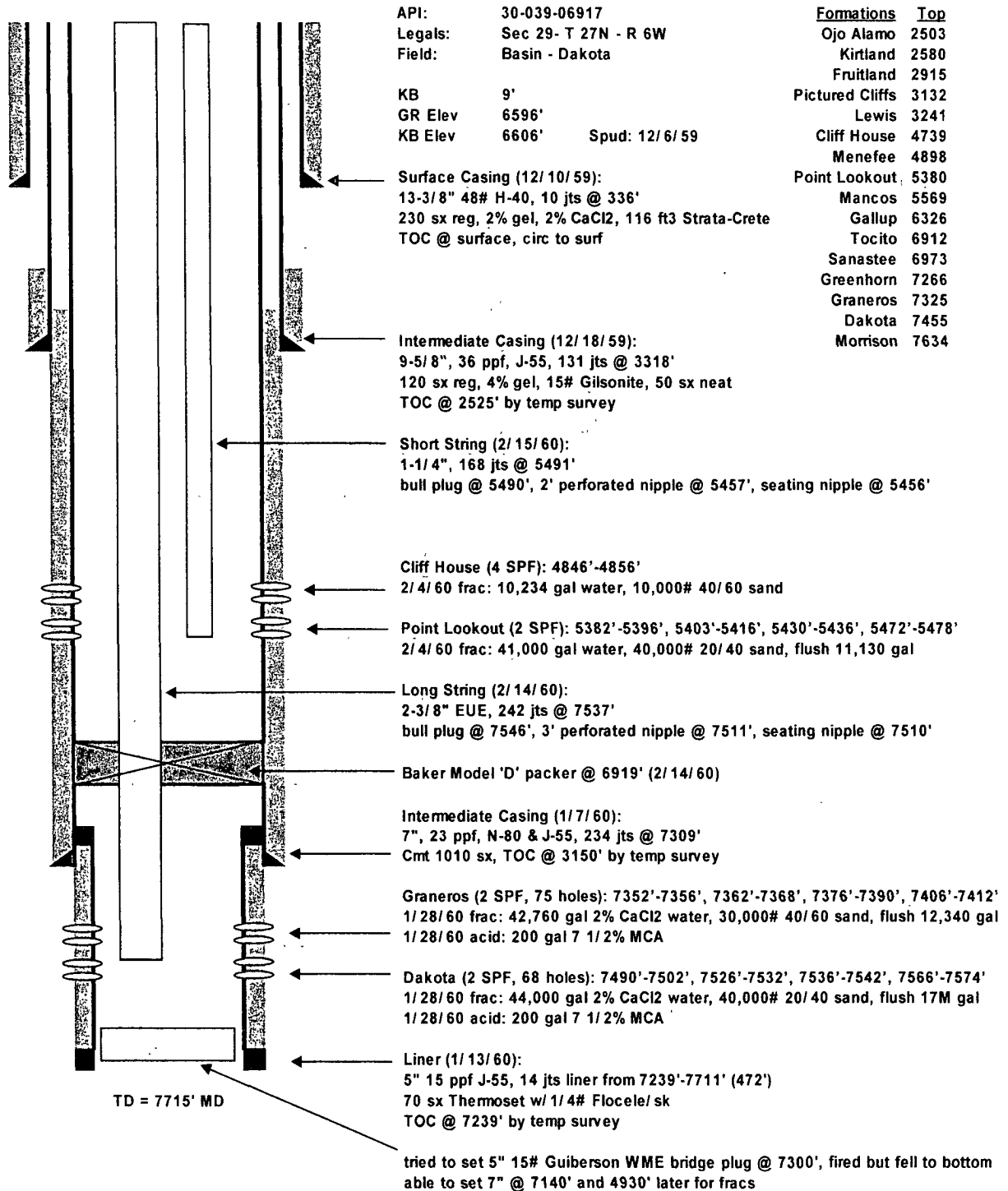
For State Use Only

Deputy Oil & Gas Inspector,
District #3

JUL 27 2010



Rincon 135
Rio Arriba County, New Mexico
Current Well Schematic as of December 14, 2009



Prepared by: Jason Chow Revised by:
Date: 12/14/2009 Date:



Rincon 135
Rio Arriba County, New Mexico
Proposed Well Schematic

API: 30-039-06917
Legals: Sec 29- T 27N - R 6W
Field: Basin - Dakota

KB 9'
GR Elev 6596'
KB Elev 6606' Spud: 12/6/59

Formations	Top
Ojo Alamo	2503
Kirtland	2580
Fruitland	2915
Pictured Cliffs	3132
Lewis	3241
Cliff House	4739
Menefee	4898
Point Lookout	5380
Mancos	5569
Gallup	6326
Tocito	6912
Sanastee	6973
Greenhorn	7266
Graneros	7325
Dakota	7455
Morrison	7634

Surface Casing (12/10/59):
13-3/8" 48# H-40, 10 jts @ 336'
230 sx reg, 2% gel, 2% CaCl₂, 116 ft3 Strata-Crete
TOC @ surface, circ to surf

Intermediate Casing (12/18/59):
9-5/8", 36 ppf, J-55, 131 jts @ 3318'
120 sx reg, 4% gel, 15# Gilsontite, 50 sx neat
TOC @ 2525' by temp survey

Tubing:
7500' of 2 3/8" 4.7 ppf J-55
2 3/8" seating nipple
2 3/8" notched collar
EOT & ~7500'

Cliff House (4 SPF): 4846'-4856'
2/4/60 frac: 10,234 gal water, 10,000# 40/60 sand

Point Lookout (2 SPF): 5382'-5396', 5430'-5436', 5472'-5478'
2/4/60 frac: 41,000 gal water, 40,000# 20/40 sand, flush 11,130 gal

Intermediate Casing (1/7/60):
7", 23 ppf, N-80 & J-55, 234 jts @ 7309'
Cmt 1010 sx, TOC @ 3150' by temp survey

Graneros (2 SPF, 75 holes): 7352'-7356', 7362'-7368', 7376'-7390', 7406'-7412'
1/28/60 frac: 42,760 gal 2% CaCl₂ water, 30,000# 40/60 sand, flush 12,340 gal
1/28/60 acid: 200 gal 7 1/2% MCA

Dakota (2 SPF, 68 holes): 7490'-7502', 7526'-7532', 7536'-7542', 7566'-7574'
1/28/60 frac: 44,000 gal 2% CaCl₂ water, 40,000# 20/40 sand, flush 17M gal
1/28/60 acid: 200 gal 7 1/2% MCA

Liner (1/13/60):
5" 15 ppf J-55, 14 jts liner from 7239'-7711'
70 sx Thermoset w/1/4# Flocele/sk
TOC @ 7239' by temp survey

tried to set 5" 15# Guiberson WME bridge plug @ 7300', fired but fell to bottom
able to set 7" @ 7140' and 4930' later for fracs

