

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-20768
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease SF 080385
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 203
9. OGRID Number 241333
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (Attn: Anthony Zenos)

3. Address of Operator  
PO Box 730 Aztec, NM 87410

4. Well Location

Unit Letter M : 990 feet from the south line and 890 feet from the west line  
Section 27 Township 27N Range 07W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6672' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently completed in the Basin-Dakota (f/7344' - 7547'). Casing was also perfed at ~5357' but Mesaverde was never produced due to casing tight spot and inability to run CBL. On 1/24/1998 the tight spot was milled, enabling a CBL to be run and comingling to begin. On 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron Midcontinent L.P. now requests approval to perf and frac the mesaverde formation within this wellbore and DHC both zones, per the following procedure:

MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH w/ 4 1/2" casing scraper on 2 3/8" workstring to below squeezed Mesaverde perforations (~5360'). TOH & L/D scraper. P/U 4 1/2" CBP & set same @ 5450'. R/U wireline unit & RIH with GR/CCL/CBL to log same. Perforate the Point Lookout (Mesaverde) @ 2 spf in the following intervals: 5227'-5235' (8'), 5267'-5287' (20'), 5292'-5298' (6'), 5325'-5332' (7'), 5339'-5349' (10'), 5353'-5359' (6'), 5378'-5380' (2'), 5430'-5437' (7'), 5462'-5463' (1'). Fracture well with 2,300 gals 15% HCl acid, 112,000 lbs 20/40 sand in 27,061 gals frac fluid. P/U & RIH with 3 3/4" bit and clean out wellbore to TD. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD JUL 23 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

DHC-1261 5/23/1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anthony Zenos TITLE Regulatory Specialist DATE 23 July 2010

Type or print name Anthony Zenos E-mail address: azenos@chevron.com PHONE: 505 333-1919

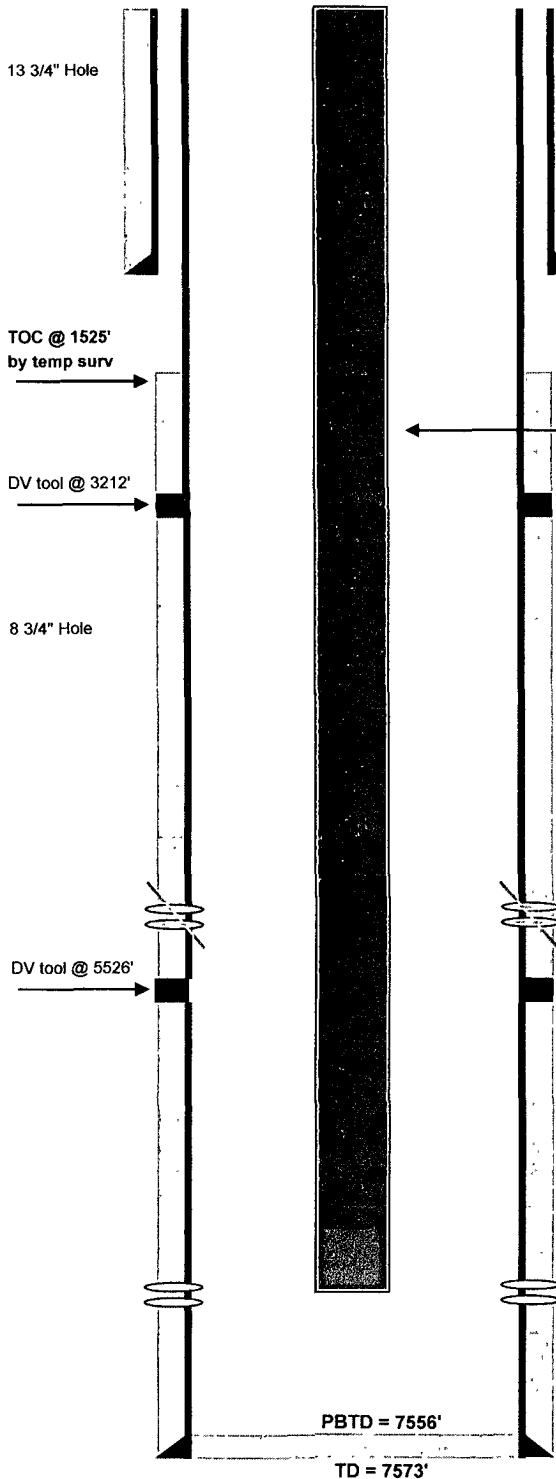
For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL 27 2010



**Rincon 203**  
**Rio Arriba County, New Mexico**  
**Current Well Schematic as of February 18, 2010**



API: 30-039-20768  
 Legals: Sec. 27, T27N, R7W  
 Field: Basin Dakota

KB 10'  
 KB Elev 6682'  
 GR Elev 6672'

Spud Date: 11/29/73  
 Compl Date: 1/24/74  
 Spacing

Surface Casing:  
 9 5/8" 32.3 ppf H-40 (7 jts) @ 233'  
 190 sx  
 circ to surf

Tubing (1/30/98):  
 notched collar 0.41  
 1 joint 2 3/8" 31.2  
 Seating nipple 0.75  
 2 3/8" 4.7 ppf 7465.69  
 J-55 8rd EUE  
 EOT @ 7510.05'

65 jts blue  
 176 jts yellow

Well currently on Plunger Lift

Squeezed:  
 153 sx Class "G", 0.30% D-156, 0.10% D-65, 14.1 ppg  
 lost pump prime and cmt locked up, actually pumped 21.5 bbl slurry in perms  
 no cmt below 5357', press to 550, bled to 440/30 min  
 Pt Lookout (11/28/97): 0.37", 2 spf, 120 phz  
 5336-5348' (25 holes), 5352-5360' (17 holes)  
 frac (12/2/97): well screened out @ 5100 psi, put away 55,000# sand  
 805 bbls slurry, avg p 4000, 15 bpm  
 multiple CBLs run, no cmt 5100-5600' (11/26/97)

1/24/1998:  
 Milled thru tight spot @ 5290' - 1 cup steel shavings  
 Mesaverde never produced; had some pressure  
 No cement across bottom 3' of perms

Dakota (12/16/81): 1 shot per zone, 0.40", 9 holes  
 7344, 7347, 7448, 7451, 7475, 7487, 7509, 7527, 7547  
 frac (12/16/81): 70,000# 40/60 sand  
 81,984 gal treated water 1% KCl, gel contains 2% diesel and 1% KCl

Production Casing:  
 4 1/2" 10.5 ppf K-55, 158 jts to 6435.17' in 7 7/8" hole  
 4 1/2" 11.6ppf K-55, 35 jts, 1085.74' long, set @ 7540.61'  
 1st stage: 179 sx, circ.  
 2nd stage: 113 sx  
 3rd stage: 197 sx

Formations	Top
Ojo Alamo	2162
Kirtland	2427
Fruitland	2685
Pictured Cliffs	3020
Lewis	3112
Chacra	3904
Mesa Verde	4685
Point Lookout	5260
Mancos	5437
Gallup	6631
Greenhorn	7220
Graneros	7280
Dakota	7392



**Rincon 203**  
**Rio Arriba County, New Mexico**  
**Proposed Well Schematic**

