

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Canyon Largo Unit #492

2. Name of Operator
Huntington Energy, L.L.C.

9. API Well No.
30-039-30052

3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE 1810' FNL & 1485' FEL
Sec 29, T25N-R6W

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete & Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to recomplete the above well in the Devils Fork Gallup & Commingle with the Basin Dakota. The recompletion & commingling procedure is attached.

The following is the information to commingle the above referenced well in the following pre-approved zones per State of New Mexico Oil Conservation Division order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota

Perforated intervals for Basin Dakota perms: 6856'-6858', 6934'-6940', 7035'-7048', 7064'-7080'

Proposed Gallup Perfs: Stage 1: 6348'-6388', 6208'-6216', 6080'-6138', 6026'-6048'; 2 spf, 128', 256 holes
Stage 2: 5754'-5810'; 2 spf, 56', 112 holes

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the total remaining production's value. The interest owners are the same in both formations.

RCVD JUL 26 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 23 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Huntington Energy, L.L.C.

908 NW 71ST street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #492

Sec. 29-25N-6W

Rio Arriba Co., New Mexico

API # 30-039-30052

TD @ 7363'

Production csg: Set @ 7332', 4½" 11.6# N-80 LT&C, FC @ 7311', MKR JT @ 5855', CIBP @ 7140'.

Production tbg: 2 ¾" 4.7# EUE 8rd J-55 tbg. New

Current Perfs: Dakota: 6856'-6858', 6934'-6940', 7035'-7048', 7064'-7080'

Proposed Perfs: Gallup

Stage 1: 6348'-6388', 6208'-6216', 6080'-6138', 6026'-6048', 2 spf, 128 ft,
256 holes

Stage 2: 5754'-5810', 2 spf, 56 ft, 112 holes,

Procedure to Recomplete in Gallup:

1. MIRU WOR. POOH W Pump and Rods. ND WH. NU BOP. Set flowback tank.
2. POOH with 2 ¾" tubing. Please note condition of all. Install frac valve.
3. RIH with CBP and set at 6800'. Load hole with 2% KCL and test to 3000 psi.

Perf Gallup using 3 ¾" HSC csg gun firing premium charges, 2 spf, as follows:
6026-6048', 6080-6138', 6208'-6216', 6348-6388', 2 spf, 256 holes, 128 ft. (Basin Wireline)
4. RU Halco Frac Company and frac as follows: 45 bpm at max 5600 psi. See attached Frac procedure.
5. Flush with 20# gel to top perf. Obtain ISIP. Rig up Basin Wireline, RIH and set composite 4 ½" flow thru plug @ 5950'.
6. Perforate the Second stage firing premium charges, 2 spf, as follows:
5754-5810', 2 spf, 112 holes, 56 ft.
7. RU frac Company and frac as follows: 40 bpm at max 5600 psi. see attached Frac procedure
8. Shut in frac for 8hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results. **Test and confirm Mancos Rate. Determine which plugs to drill (may leave Dakota plug based on results)**
9. RIH w MA, PS, SN, 2 3/8" tubing, space out TAC above Gallup perfs. Set anchor. RIH w/ DHP, rods, etc. Pressure tbg. Start unit. RD & rel WOR & all equip. Return to Production.

Canyon Largo Unit #492

Proposed Recomplete to Gallup - Commingle

Rio Arriba County, New Mexico

SWNE Sec 29 - 25N - 6W

1810' FNL 1485' FEL

Today's Date: 7/20/10

Spud: 4/8/08

Completed: 4/30/08

DOFS: 6/12/08

API: 30-039-30052

GL: 6754'

Surf Csg:

8⁵/₈" J-55 24# set @ 341' KB; 265 sx Cls A

Proposed Gallup Perfs Stage 2:

5754'-5810'

Proposed Gallup Perfs Stage 1:

6348'-6388', 6208'-6216',

6080'-6138', 6026'-6048'

Composite 4 1/2" Flow thru plug @ 5950'

Comp Bridge Plug @ 6800'

Dakota Perfs:

6856'-6858', 6934'-6940'

Upper Cubero Perfs:

7035'-7048'

Lwr Cubero Perfs:

7064'-7080'

Dakota Frac: 6856' - 7080'

132,846 gal 70Q foamed gel containing

180,100# 20/40 sand & 2,493,741 SCF

N₂

Tubing: 2 3/8" 4.7# J-55; 224 jts EOT @ 7038'

W/L set CIBP @ 7140'

Encinal Perfs:

7156'-7166'

Prod Csg:

4 1/2" 11.6# N-80 csg set @ 7333'

Lead w/924 sx; tail w/514 sx;

Top out w/262 sx; TOC @ 280'

TD: 7363'