

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30052
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 492
9. OGRID Number 208706
10. Pool name or Wildcat Devils Fork Gallup Assoc/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Huntington Energy, L.L.C.	
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116	
4. Well Location Unit Letter G : 1810 feet from the North line and 1485 feet from the East line Section 29 Township 25N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6754' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota.

Proposed perforated intervals for Gallup: 6348'-6388', 6208'-6216', 6080'-6138', 6026'-6048'; 2 spf, 128 ft, 256 holes
Stage 2: 5754'-5810'; 2 spf, 56 ft, 112 holes

Current Dakota perfs: 6856'-6858', 6934'-6940', 7035'-7048', 7064'-7080'

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the value of production. The interest owners are the same in both formations. The commingle application for Bureau of Land Management approval has been filed.

Spud Date:

Rig Release Date:

DHC 34602 AZT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 07/21/2010

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: (405) 840-9876

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE JUL 27 2010

Conditions of Approval (if any):

AZ

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

<p>16</p>		<p>1810'</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p><i>Catherine Smith</i> 7/21/10</p> <p>Signature Date</p> <p>Catherine Smith, Huntington Energy, L L C.</p> <p>Printed Name</p>
	<p>LAT: 36.37322 N LONG: 107.48633 W (NAD 83)</p>	<p>CLU 492</p>	<p>1485'</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 6, 2006</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>14831 JOHN A. VUKONICH</p> <p>Certificate Number</p>

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Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C				Pool Basin Dakota				County Rio Arriba County, NM										
Address 908 N.W. 71 st St., Oklahoma City, OK 73116								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>			Completion <input checked="" type="checkbox"/>				Special <input type="checkbox"/>	
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL	
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F		
Canyon Largo Unit	30-039-30052	492	G	29	25N	6W	6/30/10		Pump	120		24	2	53.30	1	64	64000	

Instructions:

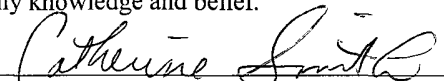
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

7/21/10
Date

Catherine Smith
Printed Name

Regulatory
Title

csmith@huntingtonenergy.com
E-mail Address

405-840-9876
Telephone No.