Office	State of New Mex		Form C-103				
District I	Energy, Minerals and Natur	al Resources	October 13, 2009				
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-039-30052				
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE				
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM							
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLU		Canyon Largo Unit				
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOI	R SUCH					
PROPOSALS) 1. Type of Well: Oil Well G	as Well 🛛 Other		8. Well Number 492				
2. Name of Operator Huntington En			9. OGRID Number 208706				
·							
3. Address of Operator	V 72116		10. Pool name or Wildcat				
908 N.W. 71 st St., Oklahoma City, O	K /3110		Devils Fork Gallup Assoc/Basin Dakota				
4. Well Location			- ·				
, 	from theNorth line and1						
Section 29	Township 25N Range 6W		Rio Arriba County				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)					
	6754' GR						
12. Check Ar	propriate Box to Indicate Na	ature of Notice,	Report or Other Data				
NOTICE OF INT	ENTION TO:	SUR	SEQUENT REPORT OF:				
	PLUG AND ABANDON □	REMEDIAL WORK					
	CHANGE PLANS	COMMENCE DRI					
-	MULTIPLE COMPL	CASING/CEMENT					
DOWNHOLE COMMINGLE			_				
A-11-5	I						
OTHER:		OTHER:					
13. Describe proposed or comple	ted operations. (Clearly state all pe	ertinent details, and	I give pertinent dates, including estimated dat				
13. Describe proposed or comple of starting any proposed work	ted operations. (Clearly state all post). SEE RULE 19.15.7.14 NMAC	ertinent details, and	I give pertinent dates, including estimated dat appletions: Attach wellbore diagram of				
13. Describe proposed or comple	ted operations. (Clearly state all post). SEE RULE 19.15.7.14 NMAC	ertinent details, and					
13. Describe proposed or comple of starting any proposed work proposed completion or record	ted operations. (Clearly state all post). SEE RULE 19.15.7.14 NMAC impletion.	ertinent details, and . For Multiple Con	npletions: Attach wellbore diagram of				
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District I

1625 N. Franch Dr. Hobbs, NM 882

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

E/2 - 320

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Code		³ Pool Name						
30-	039-30052	,		17610		Devil's Fork Gallup						
⁴ Property	Code	⁵ Property Name							⁶ Well Number			
32660)	CANYON LARGO UNIT							492			
OGRID :	No.	8 Operator Name							⁹ Elevation			
20870	6	HUNTINGTON ENERGY, L.L.C.							6754'			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	East/West lin	e County							
G	29	25N	6W		EAST	RIO ARRIBA						
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County			
12 Dedicated Acre	s 13 Joint o	r Infill 14 Co	onsolidation	Code 15 Ord	er No.	•	·		•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION
	,		•	I hereby certify that the information contained herein is true and complete to the
	`	}		best of my knowledge and belief, and that this organization either owns a
		,		working interest or unleased mineral interest in the land including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to
		1810'		a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heretofore entered
	`	\		by the division
				Catheune Smith 1/21/10
	LAT: 36.37322 N	\		Signature Date
	LONG: 107.48633 W	CLU 492	1485'	
	(NAD 83)	CLU 492	1403	Catherine Smith, Huntington Energy, L L C.
	[Timed Name
			`	
	'	}		
	29			¹⁸ SURVEYOR CERTIFICATION
	-		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	I hereby certify that the well location shown on this plat was
		\		plotted from field notes of actual surveys made by me or under
			,	
		}		my supervision, and that the same is true and correct to the
				best of my belief.
	`	\		MARCH 6, 2006
				Date of Survey
				Signature and Seal of Professional Surveyor:
			,	
		\		
	į		,	14001 JOHN A MIRKONION
				14831 JOHN A. VUKONICH
	1	}		Certificate Number
				`

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1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-116 Revised June 10, 2003

> Submit 2 copies To Appropriate District Office

GAS - OIL RATIO TEST

Huntington Energy, L.L.C					Pool Basin Dakota				County Rio Arriba County, NM								
Address 908 N.W. 71 st St., Oklahoma City, OK 73116						TYPE OF TEST - (X)			l Sche	Scheduled Completion . Special				pecial 🗌			
· Ott. File Ott., Oktainome	l oly, oly rorio		LOCATIO		TION					TBG.	DAILY	LENGTH	PROD. DURING TEST			GAS - OIL	
LEASE NAME	API No.	WELL NO.	U	s	Т	R	DATE OI TEST	STATIS	CHOKE SIZE	PRESS	ALLOW- ABLE	OF TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F	RATIO CU.FT/BBL
Canyon Largo Unit	30-039-30052	492	G	29	25N	6W	6/30/10		Pump	120		24	2	53.30	1	64	64000
						<u> </u>				_			<u> </u>	L	<u> </u>	L	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

of my knowledge and benefit.

Jameus

7/21/10

Signature

Date

Catherine Smith Printed Name

Regulatory Title

csmith@huntingtonenergy.com

E-mail Address

405-840-9876 Telephone No.