

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2010

Sundry Notices and Reports on Wells

~~Bureau of Land Management~~
~~Corrosion Field Office~~

1. Type of Well
GAS

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 98B

9. API Well No.

30-039-30779

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1581' FNL & 1690' FEL, Section 34, T30N, R7W, NMPM

Bottomhole: Unit B (NWNE), ~~710'~~⁴⁷⁷ FNL & ~~1930'~~¹⁹⁶⁶ FEL, Section 34, T30N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Sundry

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUL 14 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 7/13/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 98B
API# 30-039-30779
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/27/2010 RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2050'. RD W/L 4/27/10
05/10/2010 RU W/L. Run GR/CCL Logs. RD W/L 5/10/10
05/21/2010 Install Frac valve. PT csg to 6600#/30min @ 09:45hrs on 5/21/10. Test – OK ✓
05/21/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7723', 7728', 7733', 7736', 7742', 7747', 7752', 7757', 7762', 7776', 7801', 7804', 7807', 7810', 7813', 7816' = 16 Holes. 2SPF @ 7832', 7836', 7840', 7844', 7848', 7852', 7866', 7868', 7892', 7894', 7896', 7898', 7900', 7902', 7904', 7906', 7908' = 34 Holes. Dakota Total Holes = 50. Acidize w/ 10bbls 15% HCL. Frac w/ 37,464gals 70% SlickWater w/ 38,739# of 20/40 TLC Sand. Set CFP @ 6010'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5388', 5395', 5402', 5412', 5416', 5421', 5545', 5600', 5607', 5623', 5629', 5642', 5660', 5668', 5676', 5684', 5694', 5702', 5710', 5882', 5887', 5891', 5909', 5914', 5923' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,464gals 60% SlickWater w/ 100,121# of 20/40 Arizona Sand. N2:1,212,400SCF. Set CFP @ 5345'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4958', 4964', 4970', 4978', 4984', 4991', 4999', 5051', 5053', 5092', 5095', 5186', 5194', 5204', 5210', 5220', 5230', 5235', 5245', 5248', 5254', 5260', 5265', 5314', 5318' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,128gals 70% SlickWater w/ 100,598# of 20/40 Arizona Sand. N2:1,093,700SCF. Set CFP @ 4930'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4432', 4440', 4446', 4454', 4460', 4468', 4496', 4502', 4511', 4515', 4575', 4580', 4588', 4596', 4602', 4607', 4664', 4671', 4675', 4678', 4843', 4849', 4858', 4862' = 24 Holes. Frac w/ 30,366gals 75% Visco-Elastic foam w/ 99,101# of 20/40 Arizona Sand. N2:1,483,700SCF. Start Flowback.
05/26/2010 RIH w/ CBP set @ 4230'. RD Flowback & Frac Equip.
06/23/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
06/24/2010 Tag CBP set @ 4230' & M/O. CO & M/O CFP @ 4930'. CO & M/O CFP @ 5345'. Flowback.
06/24/2010 **Started selling MV gas thru GRS.**
06/25/2010 CO & M/O CFP @ 6010'. Flowback.
06/25/2010 **Started selling DK gas with MV gas thru GRS.**
06/28/2010 RIH w/ RBP set @ 6050'.
06/29/2010 Flow Test MV. POOH w/ RBP set @ 6050'. Flowback.
06/30/2010 C/O to PBTD @ 7921'
07/01/2010 Run Spinner on Dakota. RIH w/ 252jts, 2 3/8", 4.7#, L-80 tbhg set @ 7810' w/ F-Nipple @ 7808'. ND BOPE. NU WH. RD RR @ 19:30hrs on 7/1/10.