

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 30-6 Unit 147

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30794

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 710' FNL & 1485' FWL, Section 25, T30N, R7W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

New TD Reached &

☒ Subsequent Report

☐ Recompletion

☐ New Construction

Completion Detail

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

Report

☐ Casing Repair

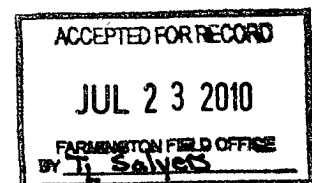
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



RCVD JUL 26 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 7/13/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 147
API# 30-039-30794
Basin Dakota
Burlington Resources Oil & Gas Company, LP

2350' per CBL

03/09/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ ~~1560'~~ RD W/L 3/9/10.

03/24/2010 RU Basin W/L. Run GR/CCL Logs. RD W/L 3/24/10.

06/02/2010 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.

06/03/2010 RIH w/ 2 3/8" bit. Circ. hole.

06/05/2010 Tag 4 1/2" csg shoe @ 7645' & M/O.

06/06/2010 Drilled to 7695' TD. (New Depth) ✓ See NOI dated 6/29/2010

06/07/2010 ND BOPE. RD RR @ 13:30hrs on 6/7/10

06/07/2010 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs on 6/7/10. Test – OK. ✓

06/09/2010 RU BJ to Stimulate Dakota. Open Hole (7646' – 7695'). Acidize w/ 10bbbls 15% HCL. Frac w/ 48,860gals 70% SlickWater w/ 19,624# of 20/40 TLC Sand. Set CFP @ 7620'.
Perf **Dakota** w/ .34" diam. – 2SPF @ 7610', 7606', 7598', 7590', 7586', 7582', 7578', 7572', 7568', 7564', 7556', 7544', 7540', 7536', 7532', 7528', 7524', 7510', 7502', 7498', 7494', 7490', 7486', 7482', 7474', 7470', 7464', 7460' = 56 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 70,140gals 70% SlickWater w/ 17,768# of 20/40 TLC Sand. Start Flowback.

06/11/2010 RIH w/ CBP set @ 7320'. RD Flowback & Frac Equip.

06/11/2010 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.

06/14/2010 Tag CBP set @ 7320' & M/O. CO & M/O CFP @ 7620'. C/O to PBTD @ 7695'.

06/21/2010 Run Spinner on Dakota. ✓ RIH w/ 245jts, 2 3/8", 4.7#, L-80 tbg set @ 7570' w/ F-Nipple @ 7569'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/21/10. ✓