

Submit 3 Copies To Appropriate District Office,  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                                                                                                                                              |  |                                                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                |  | WELL API NO.<br><b>30-039-30866</b>                                                                 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                                        |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br><b>Burlington Resources Oil Gas Company LP</b>                                                                                                                                                        |  | 6. State Oil & Gas Lease No.                                                                        |
| 3. Address of Operator<br>P.O. Box 4289, Farmington, NM 87499-4289                                                                                                                                                           |  | 7. Lease Name or Unit Agreement Name<br><b>San Juan 29-7 Unit</b>                                   |
| 4. Well Location<br>Unit Letter <b>G</b> : <b>1580</b> feet from the <b>North</b> line and <b>1810</b> feet from the <b>East</b> line<br>Section <b>23</b> Township <b>29N</b> Range <b>7W</b> NMPM <b>Rio Arriba</b> County |  | 8. Well Number <b>75M</b>                                                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6230' GR                                                                                                                                                               |  | 9. OGRID Number<br><b>14538</b>                                                                     |
|                                                                                                                                                                                                                              |  | 10. Pool name or Wildcat<br><b>Blanco Mesaverde / Basin Dakota</b>                                  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JUL 16 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date: 3/22/2010

Rig Released Date: 4/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 7/15/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7-23-10

Conditions of Approval (if any):

[Signature]

San Juan 29-7 Unit 75M  
API# 30-039-30866  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**04/28/2010** RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@3490'. RD W/L 4/28/10

**05/11/2010** Install Frac valve. PT csg to 6600#/30min @ 10:45hrs on 5/11/10. Test – OK.

**05/12/2010** RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7560', 7568', 7574', 7586', 7592', 7598', 7618', 7624', 7630', 7646', 7652', 7654', 7656', 7668', 7670', 7672', 7676', 7680' = 18 Holes. 2SPF @ 7698', 7700', 7704', 7706', 7708', 7710', 7718', 7720', 7722', 7724', 7726', 7732', 7738', 7740', 7742', 7744', 7746' = 34 Holes. Dakota Total Holes = 52. Acidize w/ 10bbls 15% HCL. Frac w/ 26,166gals 70% SlickWater w/ 37,886# of 20/40 TLC Sand. Set CBP @ 6030'. Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5312', 5360', 5368', 5382', 5390', 5400', 5414', 5422', 5432', 5442', 5478', 5492', 5500', 5514', 5526', 5538', 5546', 5556', 5570', 5598', 5705', 5716', 5727', 5836' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 35,364gals 70% SlickWater w/ 100,359# of 20/40 Brady Sand. N2:1,245,900SCF. Set CFP @ 5286'. Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4844', 4856', 4870', 4880', 4892', 4910', 4924', 4936', 4960', 4990', 5010', 5020', 5032', 5046', 5060', 5074', 5088', 5102', 5116', 5130', 5144', 5160', 5210', 5230', 5246' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 34,860gals 70% SlickWater w/ 100,305# of 20/40 Brady Sand. N2:1,100,200SCF. Set CFP @ 4810'. Perf **Lewis** w/ .34" diam. – 1SPF @ 4268', 4296', 4310', 4322', 4346', 4362', 4398', 4420', 4436', 4450', 4465', 4480', 4526', 4546', 4560', 4588', 4602', 4620', 4640', 4658', 4686', 4700', 4710', 4725', 4747', 4774' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 33,878gals 75% Visco-Elastic foam w/ 111,443# of 20/40 Brady Sand. N2:1,596,100SCF. Start Flowback.

**05/17/2010** RIH w/ CBP set @ 4170'. RD Flowback & Frac Equip.

**06/29/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

**06/30/2010** Tag CBP set @ 4170' & M/O. CO & M/O CFP @ 4810'. Flowback.

**06/30/2010** Started selling MV gas thru GRS.

**07/01/2010** CO & M/O CBP @ 5286'. CO & M/O CFP @ 6030'. C/O to PBTD @ 7775'. Flowback.

**07/01/2010** Started selling DK gas with MV gas thru GRS.

**07/06/2010** RIH w/ CBP set @ 5930'. Flow Test MV. CO & M/O CBP set @ 5930'. Flowback.

**07/12/2010** Run Spinner on Dakota. RIH w/ 249jts, 2 3/8", 4.7#, L-80 tbg set @ 7702' w/ F-Nipple @ 7701'. ND BOPE. NU WH. RD RR @ 18:00hrs on 7/12/10.