

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUL 16 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)
505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
543' FSL & 685' FEL SESE SEC. 33 (P) - T30N-R13W N.M.P.M.

5 Lease Serial No.

NMSF-078214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM-101826

8. Well Name and No
TIGER #4

9. API Well No.
30-045-29521

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

COMPLETION SUMMARY

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has recompleated this well to the Basin Fruitland Coal per the attached morning report.

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 7/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

JUL 19 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Tiger 04

6/29/2010

MIRU. TOH & LD rods & pmp. TOH & LD 51 jts 2-3/8" tbg & BHA

7/6/2010

MIRU WL. RIH w/4-1/2" CBP. Set CBP @ 1,497'. ND BOP. NU 5K frac vlv. Perf FC perfs 3 SPF, (0.48" holes), fr/1,484' - 1,494' (30 holes), RDMO WL.

7/9/2010

MIRU frac equip. Ppd 1,000 gals 15% HCl ac @ 946 psig & 4.9 BPM. Frac Lower Fruitland Coal fr/1,484' - 1,494' w/48,025 gals X-link fluid carrying 82,000# 20/40 PRS sd. Stage 2. RIH w/5,000#, 5-1/2" Baker CBP & set @ 1,464'. Perf FC perfs 3 SPF, w/15 gm Owen HSC-3125-369 chrgs (0.48" holes), phased 120 degs, fr/1,424' - 1,430' (18 holes), Ppd 1,000 gals 15% HCl ac. Frac Upper Fruitland Coal fr/1,424' - 1,430' w/27,988 gals X-link fluid carrying 33,600# 20/40 PRS sd.

7/13/2010

MIRU. ND frac vlv. NU WH. NU BOP. TIH 3-7/8" cone bit & BHA. Tgd @ 1,397' (67' fill). CO sd to CBP @ 1,464'. DO CBP. DO remainder CBP & CO sd to CBP @ 1,497'. DO CBP.

7/14/2010

Tgd @ 1,655' (17' fill). DO remainder CBP & CO sd to PBTD @ 1,672'. TOH tbg & LD BHA. TIH 2-3/8" x 30' OEMA w/3/8" weephole & stop pin, SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. NU WH. SN @ 1,563' w/EOT @ 1,593'. FC & PC perfs fr/1,424' - 1,514'. TIH 2" x 1-1/2" x 12' RWAC-Z DV CDI pmp & rods. Seated pmp. Gd PA. RDMO. RWTPD @ 4:30 p.m. 7/14/10. WO Const.