

District I

Energy, Minerals and Natural Resources

June 19, 2008

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-34305

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E-1196-8

7. Lease Name or Unit Agreement Name

EPNG Com A Inj-

8. Well Number

1

9. OGRID Number

14538

10. Pool name or Wildcat

CO2 Fruitland Coal Sequestration

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other ☒ POW

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter F : 2500 feet from the North line and 2665 feet from the West lineSection 32 Township 31N Range 8W NMPM San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6321' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

RCVD JUL 22 '10

This well was P&A'd 12/2/09 per attached A+ report.

OIL CONS. DIV.

DIST. 3

SPUD DATE:

4/16/2008

RIG RELEASE DATE:

12/2/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

7/21/2010

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUL 27 2010

Conditions of Approval (if any):

P&A

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/oed

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

September 18, 2009

December 9, 2009

EPNG Com A Inj #1

Page 1 of 2

2500' FNL & 2665' FWL, Section 32, T-31-N, R-8-W

San Juan Country, NM

Lease Number: E-1196-8

API#30-045-34305

Plug and Abandonment Report

Originally Notified NMOCD and BLM on 9/12/09

Notified NMOCD and BLM on 11/30/09

09/12/09 MOL and RU.

09/14/09 WSI install flange and valve in tubing head. Check well pressure: casing, 140 PSI; tubing, 50 PSI; bradenhead, 0 PSI. Blow well down. Pump 35 bbls of water down the tubing, tubing on vacuum. ND wellhead. NU BOP, test. PU on tubing and let packer equalize. Release packer and remove donut. Tally and TOH with 91 joints 2.875" EUE 6.5# fiber glass lined tubing. Total tally: 2858'. TOH and LD packer and on/off tool. TIH with 7" DHS CR and set at 2900'. Load tubing with 14 bbls of water. Pressure test tubing to 1500 PSI. Sting out of CR. Load hole with 93 bbls of water and circulate well clean with an additional 22 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes. Sting into CR. Establish rate below CR at 2 bpm at 0 PSI.

Plug #1 with CR at 2900', spot 183 sxs Class B cement (215.9 cf) and displace all cement below the CR pressured up to 1300 PSI. Sting out of CR. Reverse clean with 34 bbls of water, no cement. SI well. SDFD.

09/15/09 Open well, no pressure. Hole standing full. Pressure test casing to 590 PSI and chart test for 30 minutes, bled down to 580 PSI. Blow down well. No BLM or NMOCD representative to witness test. TOH and LD all tubing. ND BOP. NU wellhead. Top the well off with 11-1/2 bbls of water.
RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Plugging Summary: **Note: Plug #1 was originally set by A-Plus Well Service on 9/14/09. The well was subsequently plugged on December 2, 2009.**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

September 18, 2009

December 9, 2009

EPNG Com A Inj #1

Page 2 of 2

Plugging Summary: **Note: Plug #1 was originally set by A-Plus Well Service on 9/14/09. The well was subsequently plugged on December 2, 2009.**

12/1/09 MOL. No equipment to LO/TO. RU. Open up well; no pressure. ND wellhead. NU BOP and test. Tally and PU 2.375" tubing and RIH; tag existing CR at 2904'. Load casing with 3 bbls of water. Pump additional 20 bbls of water. Pressure test casing to 500 PSI for 10 minutes. Pump ½ bbl of water down BH. Pressured up to 400 PSI and held. Cement down approximately 16'.

Plug #2 with existing CR at 2904', spot 31 sxs Class B cement (36.5 cf) inside casing above CR up to 2743' to top off existing CR at 2904' and cover the Fruitland top. PUH to 2116'. SI well. SDFD.

12/2/09 Open up well; no pressure. Load the hole with 2-1/2 bbls of water.

Plug #3 spot 41 sxs Class B cement (48.3 cf) inside casing from 2116' up to 1903' to cover the Kirtland and Ojo Alamo tops.

PUH to 685'. Load the hole with 3-1/4 bbls of water

Plug #4 spot 30 sxs Class B cement (35.4 cf) inside casing from 685' up to 529' to cover the Nacimiento top.

PUH to 280'.

Plug #5 spot 65 sxs Class B cement (76.7 cf) from 280' to surface, circulate good cement out casing valve.

TOH and LD tubing. Wash up BOP. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 4' in the 7" casing and 16' in the annulus. Install P&A marker with 28 sxs Class B cement. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Monica Kuehling, NMOCD representative, was on location 12/1/09.