Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office	Energy, Minerals and Natural Resources		Jun 19, 2008	
District I 1625 N French Dr., Hobbs, NM 88240	Energy, winterars and matural resources		WELL API NO.	
District II	OIL CONGEDUATION DIVIGION		30-045-34871	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂
District IV	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr , Santa Fe, NM			FEE	
87505			7	Init A and and North
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Culpepper Martin 16	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 100	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC/Blanco PC	
4. Well Location				
Unit Letter C: 986'	feet from the North	_line and1684	feet from the	FWL line
Section 4 Township 31N Range 12W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5991' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				LTERING CASING [] '
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: ☐ OTHER: ☒ NE			W LANDED DEPTH	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
06/25/2010 MIDITING 20 DITTO	down numn & Flow line ND WII	NILDOD Tost DO	Dr. 1500# Co.d.T	act DII The honour I D
06/25/2010 MIRU DWS 29. RU Lay down pump & Flow line. ND WH NU BOP – Test BOP to 1500# - Good Test. PU Tbg hanger LD. 06/26/2010 Tagged @ 2559'. PBTD @ 2572'. TOOH w/tbg LD. PT – Good test. Circ well. C/O 2554' – 2572'. Flow well. RIH w/74				
Jts 2 3/8" 4.6# J-55 & landed @ 2305'. (NEW DEPTH).PT – Good test Pump off check. ND BOP NU WH RD RR @ 17:30hrs on				
06/28/2010. RGUD JUL 22 10				
00/20/2010.				
Spud Date:	Rig Rel	eased Date:		
-				
I hereby certify that the information a	above is true and complete to the be	est of my knowledg	e and belief. I further of	ertify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Regulatory Technician DATE 1/10/2010				
Type or print name E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE:				
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY: Tell G.	> 0 4	District	#3	DATE TUL 2 7 2010
	TITLE			DATE_JUL ~ 1
Conditions of Approval (if any):				

