

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0788776. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit 116

9. API Well No.

30-039-05563

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 1490' FSL & 990' FEL, Section 12, T24N, R6W, NMPM

10. Field and Pool

11. Basin Dakota
County and State
Rio Arriba Co. NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☐ Other -☐ Recompletion☐ New Construction☒ X Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

This well is P&A'd 6/10/10 per attached A+ report.

RCVD JUL 22 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 7/20/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2010

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #116

June 30, 2010

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1490' FSL & 990' FEL, Section 12, T-24-N, R-6-W
Rio Arriba Country, NM
Lease Number: SF-078877
API #30-039-05563

Plug and Abandonment Report

Notified BLM and NMOCD on 6/23/10

06/23/10 MOL. Have RU truck help rig across Blanco Wash. SDFD.

06/24/10 RU rig and equipment. Check well pressures: casing, 100 PSI; tubing, 50 PSI; bradenhead, 0 PSI. Blow well down. ND wellhead. NU BOP and test. PU tubing and LD hanger. PU 1 joint tubing and tag existing CIBP at 6390'. Load casing with 8 bbls of water and attempt to pressure test to 500 PSI; leak.
Plug #1 with existing CIBP at 6390', spot 14 sxs Class B cement (16.52 cf) inside casing above CR up to 6206' to cover the Dakota perforations and top.
TOH and tally 203 joints 2.375" tubing, 8' sub and notch collar. Note: 48 joints have slim hole collars. TIH with 84 stands and WOC. SDFD.

06/25/10 Open up well and blow down 100 PSI casing pressure. TIH with tubing and tag cement at 6180'. PUH to 5461'.
Plug #2 spot 19 sxs Class B cement (22.42 cf) inside casing from 5461' up to 5211' to cover the Gallup top.
TOH with tubing and WOC. RIH with wireline and tag cement at 5249'. Perforate 3 squeeze holes at 3705'. Round trip 4.5" gauge ring to 3675'. RIH and attempt to set 4.5" DHS cement retainer. Tried 3 times and unable to set. TOH with tubing and complete CR. Test CR; does not compress and slip does not move. SI well. SDFD.

06/28/10 Open up well and blow down 100 PSI casing pressure. TIH with 4.5" DHS cement retainer and set at 3662'. Establish rate into squeeze holes 1/2 bpm at 1000 PSI. Combine Plug #3 and #4.
Plug #3 and #4 with CR at 3662', mix and pump 105 sxs Class B cement (123.9 cf), squeeze 39 sxs outside 4.5" casing and leave 4 sxs below CR. Sting out of CR and spot 62 sxs inside casing above CR to 2870' to cover the Mesaverde and Chacra tops. PUH and WOC. RIH and tag cement at 2825'. Perforate 3 squeeze holes at 2100'. TIH with 4.5" DHS cement retainer and set at 2048'. Attempt to establish rate into squeeze holes; pressured up to 1500 PSI and bled down to 0 PSI in 5 minutes. WOO from BLM. Steve Mason, BLM representative, approved procedure change.
Plug #5 with CR at 2048', spot 12 sxs Class B cement (14.16 cf) inside casing from 2048' up to 1890' to cover the Pictured Cliffs and Fruitland tops.
TOH with tubing and LD stinger. SI well. SDFD.

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Plugging Summary - Continued:

06/29/10 Open up well; no pressure. RIH and tag cement at 1920'. Perforate 3 squeeze holes at 1843'. TIH with 4.5" DHS cement retainer and set at 1800'. Attempt to pressure test casing; leak. Sting into CR. Pressured up to 1200 PSI and bled down to 0 PSI in 5 minutes. BLM representatives approved procedure change.

Plug #5a with CR at 1800', spot 61 sxs Class B cement (71.98 cf) with 2% CaCl₂ inside casing above CR from 1800' to 996' to cover the Kirtland and Ojo Alamo tops. TOH and WOC. Attempt to pressure test casing; same leak. TIH and tag cement at 1002'. Procedure change approved by BLM representatives to spot Plug #5b from 1002' to 400' with no WOC or tag.

Plug #5b spot 46 sxs Class B cement (54.28 cf) inside casing from 1002' to 396' to cover the Nacimiento top.

TOH and LD tubing. Perforate 3 squeeze holes at 353'. Establish circulation out bradenhead with 40 bbls of water.

Plug #6 mix and pump 145 sxs Class B cement (171.1 cf) down the 4.5" casing from 343' to surface, circulate good cement out casing valve and bradenhead. SI well and WOC. SDFD.

06/30/10 Open up well; no pressure. TIH and tag cement in 4.5" casing at 8'. TOH and LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 4' in the annulus. Mix 24 sxs Class B cement and install P&A marker. RD and MOL.

Jimmy Yates, ConocoPhillips representative, was on location.

Mark Decker and Lester Jaramillo, BLM representatives, were on location.