

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

JUL 23 2010

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Fed Lease SF 080385  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron Midcontinent, L.P.

3a. Address  
PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)  
505 333-1919

7. If Unit of CA/Agreement, Name and/or No.  
Rincon Unit

8. Well Name and No.  
Rincon Unit No. 203

9. API Well No.  
30-039-20768

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
990' FSL, 890' FWL, Sec 27, T27N, R07W NMPM

10. Field and Pool or Exploratory Area  
Basin Dakota / Blanco Mesa Verde

11. Country or Parish, State  
Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other perf, frac, and downhole comingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently completed in the Basin-Dakota (f/7344' – 7547'). Casing was also perfed at ~5357' but Mesaverde was never produced due to casing tight spot and inability to run CBL. On 1/24/1998 the tight spot was milled, enabling a CBL to be run and comingling to begin. On 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron Midcontinent L.P. now requests approval to perf and frac the mesaverde formation within this wellbore and DHC both zones, per the following procedure:

MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH w/ 4 1/2" casing scraper on 2 3/8" workstring to below squeezed Mesaverde perforations (~5360'). TOH & L/D scraper. P/U 4 1/2" CBP & set same @ 5450'. R/U wireline unit & RIH with GR/CCL/CBL to log same. Perforate the Point Lookout (Mesaverde) @ 2 spf in the following intervals: 5227'-5235' (8'), 5267'-5287' (20'), 5292'-5298' (6'), 5325'-5332' (7'), 5339'-5349' (10'), 5353'-5359' (6'), 5378'-5380' (2'), 5430'-5437' (7'), 5462'-5463' (1'). Fracture well with 2,300 gals 15% HCl acid, 112,000 lbs 20/40 sand in 27,061 gals frac fluid. P/U & RIH with 3 3/4" bit and clean out wellbore to TD. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD JUL 27 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Anthony Zenos

Title Regulatory Specialist

Signature

*Anthony Zenos*

Date 07/23/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 26 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

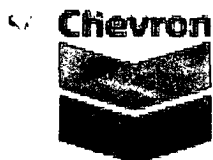
(Instructions on page 2)

HOLD C104 FOR

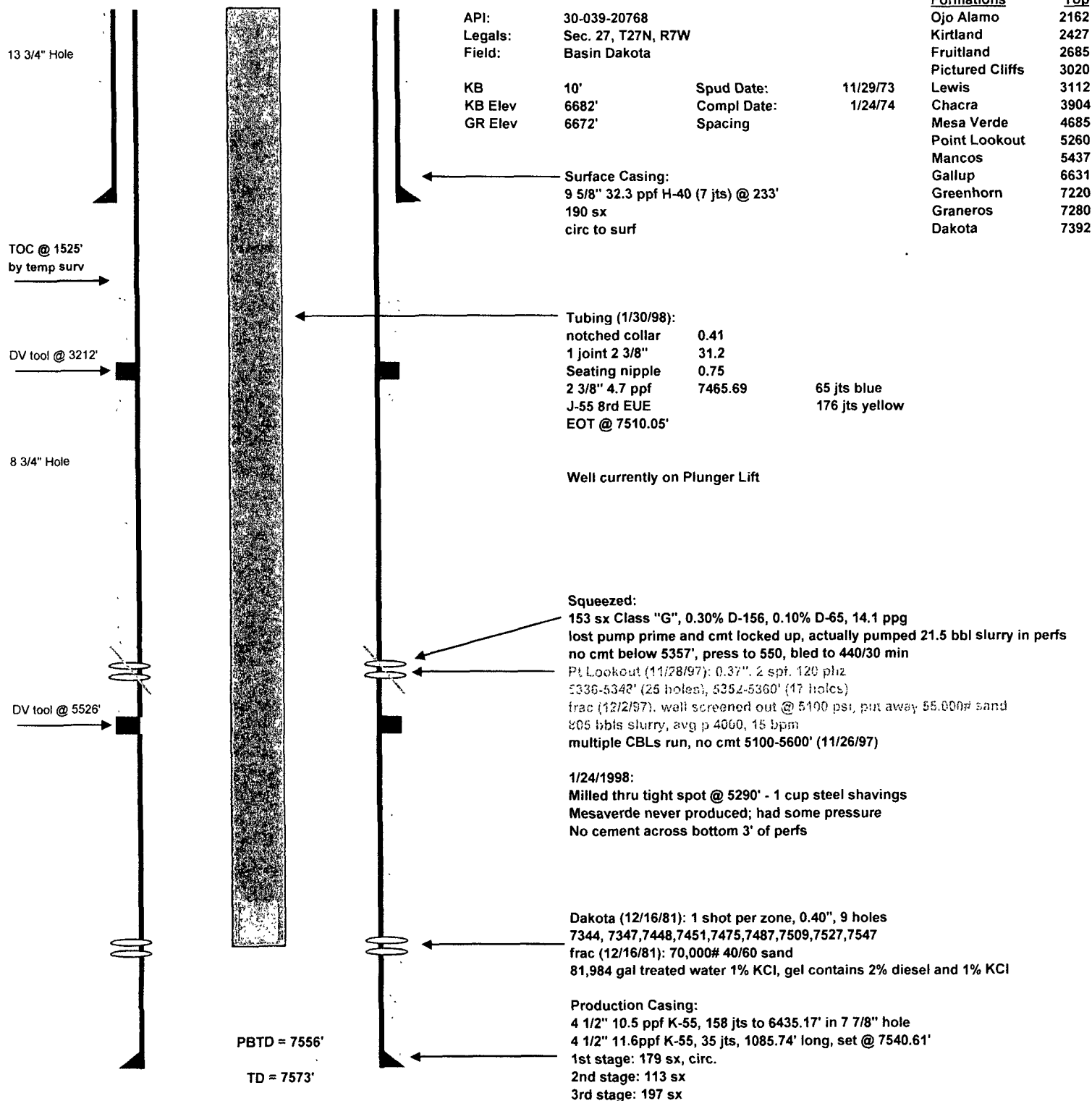
*C-102 for MW*

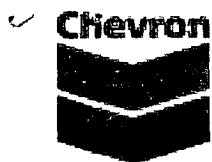
NMOCD

*[Signature]*



**Rincon 203**  
**Rio Arriba County, New Mexico**  
**Current Well Schematic as of February 18, 2010**





**Rincon 203**  
**Rio Arriba County, New Mexico**  
**Proposed Well Schematic**

