

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUL 15 2010

2. Name of Operator  
Huntington Energy, L.L.C.

Farmington Field Office  
Bureau of Land Management

3a. Address  
908 N.W. 71st St  
Oklahoma City, OK 73116

3b. Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SE/4 790' FSL & 790' FEL  
Sec. 29, T25N-R6W

5. Lease Serial No.  
NMSF 078875

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit

8. Well Name and No.  
Canyon Largo Unit #357

9. API Well No.  
30-039-23876

10. Field and Pool or Exploratory Area  
Devils Fork Gallup

11. Country or Parish, State  
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. plans to plug and abandon the above referenced well. The following is the procedure:

1. MICU.
2. Unseat Pump. Hot oil if needed. POOH w/polish rod, rods, and 1 1/4" pump. LD all. Note condition of all.
3. ND WH. NU BOP. Rel TAC. COOH w/tubing. RU Basin WL & set CIBP @ 6000'. Dump bail 35' cmt on top of plug.
4. MV Plug @ 3850'. Wireline set plug at 3850'. Dump 35' of cmt on plug. from 4234'-4134' Chacra plug from 3525'-3415'
5. Picture Cliff plug 2680'-2580' & Fruitland plug 2550'-2430'. Combine and pump 30 sx. (Plug from 2700' - top of 2400')
6. Kirtland/Ojo plug combine and pump 30 sx Neat from 2200' to top of 1900'. 2680 2375
7. Casing Plug - Circulate cement from 380' to Surface - 60 sx. ND BOP, fill casing to top. Place top wellhead flange with plug, close casing and bradenhead. Install dry hole marker. 273

Nacimianro plug 665'-565' inside + outside 4 1/2" casing.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD JUL 20 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smit

Title Regulatory

Signature

Catherine Smit

Date 07/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 357 Canyon Largo Unit

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

- a) Place the Mesaverde plug from 4224' – 4124'.
- b) Place a cement plug from 3515' – 3415' to cover the Chacra top.
- c) Place the Pictured Cliffs/Fruitland plug from 2680' – 2375'.
- d) Place the Kirtland/Ojo Alamo plug from 2250' – 1910'.
- e) Place the Nacimiento plug from 656' – 565' inside and outside the 4 ½" casing.
- f) Place the Surface plug from 273' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.