

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079383

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM 78420A

7 UNIT AGREEMENT NAME

San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO

98B

9. API WELL NO

30-039-30779~0062

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 34, T30N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE), 1581' FNL & 1690' FEL

At top prod. interval reported below B (NWNE), 710' FNL & 1930' FEL

At total depth B (NWNE), 710' FNL & 1930' FEL

677' 1930'

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPURRED

03/06/2010

16. DATE T.D. REACHED

04/04/2010

17. DATE COMPL. (Ready to prod.)

07/01/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6320' KB 6336'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 7924' TVD 7721'

21 PLUG, BACK T.D., MD & TVD

MD 7921' TVD 7718'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4432' - 5923'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	230'	12 1/4"	Surface, 169sx (216cf-38bbbls)	14 bbbls
7" / J-55	23#	3672'	8 3/4"	Surface, ST@2778'	70 bbbls
4 1/2" / L-80	11.6#	7922'	6 1/4"	664sx(1383cf-245bbbls)	
				TOC@2050', 312sx(627cf-112bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7810'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5388' - 5923' = 25 Holes
Menefee/Cliffhouse w/ .34" diam.
1SPF @ 4958' - 5318' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 4432' - 4862' = 24 Holes

Mesaverde Total Holes = 74

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5388' - 5923'	Acidize w/ 10bbbls 15% HCL. Frac w/ 37,464gals 70% SlickWater w/ 38,739# of 20/40 TLC Sand. N2:1,212,400SCF
4958' - 5318'	Acidize w/ 10bbbls 15% HCL. Frac w/ 37,128gals 70% SlickWater w/ 100,598# of 20/40 Arizona Sand. N2:1,093,700SCF
4432' - 4862'	Frac w/ 30,366gals 75% Visco-Elastic foam w/ 99,101# of 20/40 Arizona Sand. N2:1,483,700SCF

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
06/29/2010	1 hr.	1/2"	→	0	94 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY API (CORR)		
SI - 528psi	SI - 394psi	→	0	2256 mcf/d	12 bwpd			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WATERS USED BY					

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3290AZ

FARMINGTON FIELD OFFICE
BY SCU

SIGNED

TITLE

Staff Regulatory Technician

DATE

7/13/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

RVD JUL 20 '10
OLCOPS.DIV.
DST.3

API # 30-039-30779		San Juan 30-6 Unit 98B			
Ojo Alamo	2384'	2536'	White, cr-gr ss.	Ojo Alamo	2384'
Kirtland	2536'	3099'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2536'
Fruitland	3099'	3395'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3099'
Pictured Cliffs	3395'	3568'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3395'
Lewis	3568'	4077'	Shale w/siltstone stringers	Lewis	3568'
Huerfanito Bentonite	4077'	4430'	White, waxy chalky bentonite	Huerfanito Bent.	4077'
Chacra	4430'	4955'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4430'
Mesa Verde	4955'	5266'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4955'
Menefee	5266'	5594'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5266'
Point Lookout	5594'	6036'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5594'
Mancos	6036'	6867'	Dark gry carb sh.	Mancos	6036'
Gallup	6867'	7597'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6867'
Greenhorn	7597'	7650'	Highly calc gry sh w/thin lmst.	Greenhorn	7597'
Graneros	7650'	7720'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7650'
Dakota	7720'	7924'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7720'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Basin Dakota 7723' - 7908'

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See Completion Log Dry

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TEST WITNESSED BY

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FARMINGTON FIELD OFFICE
BY SCV

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Taboysa

TITLE

Staff Regulatory Technician

DATE

7/13/2010

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CLONES.DIV.
DIST. 3

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