UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

(See other instructions on reverse side)

(See other instructions on Expires December 1)

	Expires	Dece	ember	31,	199	1
E 1	DECICNA.	TION	AND	CED	IAI	í

NATION AND SERIAL NO
SF-079383

MELL	COMP	ETION O) DE	COMPI	ETION	DED	ODT AND	10	C*	6 IF		E OR TRIBE NAME
1a TYPE OF		ETION O	KE	GAS V			UKIAND	LU	G.		nem?	
M THE O	I VVELL.		ELL	WELL X	DRY	Other			-		IT AGREEMENT I	
b TYPE OF	F COMPLET	ION			_						San Jua	an 30-6 Unit
	NEW X	WORK D	EEP-	PLUG BACK	DIFF RESVR	Other			_	8 FA	RM OR LEASE NA	ME, WELL NO
												98B
	F OPERATO		0:1 P C	aa Cama							WELL NO	20 20770
		Resources (JII & U	as Compa	arry			n France	CO Rec E AU	10 N.F.	ELD AND POOL,	39-30779~00(2) OR WILDCAT
P	O BOX 428	9, Farmington)5) 326-9			A Same	CEIV		Blanco	Mesaverde
4 LOCATIO		L (Report location	•		ance with any	State re	quirements)*		4.0.00	11 S	EC, T, R, M, OF	R BLOCK AND SURVEY
At surfac	e G	(SWNE), 1581	FNL &	1690' FEL				ال	UL 13 20	י טון	JR AREA	
At top pr	od interval	eported below	B /	NWNE), 71	0' ENI & 1	03V. EEI	1	_				T30N, R7W
At top pr		•	,		O I NE GE I	330 I E	_ 	Paul		1	Herr ra	15014, 1774
At total d	lepth B	(NWNE), ZHO					: 1441.	7	المالية المالية المالية المالية المالية	"		
		677	19	188' F	14. PERMIT	NO.	DATE ISSUE	D		12. C	OUNTY OR	13 STATE
				į							PARISH	
15 DATE SPI	UDDED 16	DATE T D REAC	HFD	I17. DATE C	OMPL. (Read	v (o prod)		18 FI	LEVATIONS (DF, RI		io Arriba	New Mexico 19 ELEV CASINGHEAD
03/06/2		04/04/20				1/2010			GL 6320'			ZZZZ OKOMONENO
20 TOTAL DE	EPTH, MD &T	/D 21 PL	JG, BACK	T D , MD &TV	22 IF MU	ILTIPLE CO			TERVALS PRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
MD 792	24' TVD 7	721' MI	7921'	TVD 7718	.	10W N		"	RILLED BY	ľ	yes	1
		AL (S) OF THIS COM						L		L	25 WAS DIRECT	
Blance	o Mesave	rde 4432' - 5	923'								SURVEY MA	NDE YES
		OTHER LOGS RUN								27 WAS	S WELL CORED	120
GR/C	CL/CBL			_								No
28							Report all strings					
9 5/8"		WEIGHT, LB /F	r Di	230'		E SIZE 1/4"			CEMENTING RECO x (216cf-38bbl		A)	MOUNT PULLED
	711-40	02.0#	$\neg +$						ST@2778'	<i>aj</i>		14 0013
7"/、		23#	L_	3672'		8 3/4" 664sx(1383cf-245bbls)				70 bbls		
4 1/2"	/ L-80	11.6#	R RECOR	7922'	6	6 1/4" TOC@2050', 312sx(627cf-112)				DINC BECORD		
29 SIZE	TOP (MD)			ACKS CEMENT	SCREE	EN (MD)	30. SIZE		DEPTH SET (TUBING RECORD MD) PACKER SET (MD)	
							2 3/8", 4.7#,	L-80	7810'			<u> </u>
21 PERFORA	TION RECOR	D (Interval, size and	number)		32		1	D CH	T, FRACTURE,	CEME	NT SOLIEEZE E	ETC .
Point Look		-	namber,		32	5388' -		D, 3nd	OT, FRACTORE,	CEIVIE	NI SQUEEZE, E	
1SPF @ 538	88' - 5923'	= 25 Holes						Acidi	ize w/ 10bbls ⁻	15% H	CL. Frac w/ 3	7,464gals 70%
Menefee/Cli								Slick	Water w/ 38,7	39# of	20/40 TLC S	and. N2:1,212,400SCF
1SPF @ 495 Lewis w/ .3		= 25 Moles			<u> </u>	4958' -	5318'					7,128gals 70%
1SPF @ 443		= 24 Holes							Water w/ 100, ,093,700SCF	598# c	of 20/40 Arizo	na Sand.
					ļ	4432' -	4862			75% \	/isco-Flastic	foam w/ 99,101# of
Mesaverde	Total Hole	es = 74							Arizona Sano			
33					L		RODUCTION					
DATE FIRST PR	RODUCTION	PRO	DUCTION	METHOD (Flo	wing, gas lift, p		ze and type of pum)	**		WELL STATUS (F	Producing or shut-in)
DATE OF TEST	N/A	HOURS TESTED	LOWIN		PROD'N FOR	OILB		GAS-			SI	love on purio
DATE OF 1EST		HOURS TESTED	Cho		EST PERIOD	1	BL	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO
06/29/		1 hr.		1/2"			0	٩	94 mcf/h		trace	SOO RECORD
FLOW. TUBING	PRESS.	CASING PRESSU		OUR RATE	OIL-BBL		GAS-MCF		WATER-BBI	. <i>F</i>	ACCEP 1 E	BILIGRAVITY-APT (CORR)
SI - 52	28psi	SI - 394ps			0		2256 mc	f/d	1 12	2 bwp	d	4 1, 2010
		Sold, used for fuel, v	ented, etc)	····				<u></u>	<u> </u>	TEST WITH SSE	DBY 4 2010
35 LIST OF A	TTACUMENT	To be solo			<u></u> -							ON FIELD OFFICE
-		∘ Basin Dakota/I	Blanco 1	Vlesa Verde	e well bein	a DHC	oer order#32	90AZ	•		FAHMING!	/
		regoing and attache									51 <u></u>	
	1	10	/									1-
SIGNED _	20	tal 1	afo	ego:TITLE	<u> </u>	Staff	Regulatory To	echnic	cain	DATE .	2/13	12010
											<u>_</u>	



API # 30-039-30779	5-,		San Juan 30-6 Unit 98B			
Ojo Alamo	-2384'	2536'	White, cr-gr ss.		Ojo Alamo	2384'
Kirtland	2536'	3099'	Gry sh interbedded w/tight, gry, fine-gr ss.	2	Kirtland	2536'
Fruitland	.3099'	3395'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3099'
Pictured Cliffs	3395'	3568'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3395'
Lewis	3568'	4077'	Shale w/siltstone stringers		Lewis	3568'
Huerfanito Bentonite	,4077'	4430'	White, waxy chalky bentonite		Huerfanito Bent.	4077'
Chacra 🥴	4430	4955'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4430'
Mesa Verde	4955'	5266'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4955'
Menefee	5266'	5594'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5266'
Point Lookout	5594'	6036'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	1	Point Lookout	5594'
Mancos	6036'	6867'	Dark gry carb sh.		Mancos	6036'
Gallup	6867'	7597'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh		Gallup'	6867'
Greenhorn	7597'	7650'	Highly calc gry sh w/thin lmst.		Greenhorn	7597'
Graneros	7650'	7720'	Dk gry shale, fossil & carb w/pyrite incl.	1	Graneros	7650'
Dakota	7720'	7924'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7720'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

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SUBMIT IN DUPLICATE*

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(=====,		ner		OSTATES OF THE INT	EDIOD	structions on			U 1004-0137
				OF THE INT		reverse side)	5 IF		ecember 31, 1991 ON AND SERIAL NO
		Ľ	SUREAU OF LA	AND MANAGE	MENI		"		
VAUCELL	COMP	ETION OD I	COMP	ETION D	EDODT AND	1.00*	6 IE		-079383 E OR TRIBE NAME
		ETION OR F	7 7 2.2 7	EHONR	EPORT AND	LOG	- 7)	
1a TYPE O	F WELL	OIL WELL	GAS WELL X	DRY C	ther			report	to lease,
b TYPE O	F COMPLET	TION					7 UN	NT AGREEMENT San Ju:	an 30-6 Unit
	NEW X	WORK DEEP-	PLUG	DIFF	other		8 FA	RM OR LEASE N	
	WELL 1	OVER EN	BACK	RESVRC					98B
2 NAME O	F OPERATO	OR .					9 AF	PI WELL NO	300
В	urlington	Resources Oil	& Gas Comp	any				30-0	39-30779 -00cl
3 ADDRES	SS AND TEL	EPHONE NO.					10 F	IELD AND POOL,	OR WILDCAT
		39, Farmington, NI		05) 326-970				Basi	n Dakota
		L (Report location cle	•	•	ate requirements)*		111 8	EC, T, R, M, OI	R BLOCK AND SURVEY
At surfac	ce G	(SWNE), 1581' FN	L & 1690' FEL	•			1, #1, 7	Mary And	
			D (ANAMIE) -			1111 110		C 24	TOOM DOWN
At top pr		reported below	• •	10' FNL & 1930		JUL 13	2010	Sec. 34	, T30N, R7W
At total d	lepth B	(NWNE), 7-10' FNL	. & 1930' FEL		£	Automore .			
		6771	1965			The state of the s	Sea see	** >=	
				14. PERMIT NO	. DATE ISSUI	ED Street	1 - \$12 \ C	OUNTY OR PARISH	13 STATE
							1	io Arriba	New Mexico
15 DATE SPI	UDDED 16	. DATE T D. REACHED	17. DATE	COMPL. (Ready to p	prod.)	18 ELEVATIONS (DF, R	KB, RT, i	BR, ETC)*	19. ELEV CASINGHEAD
03/06/2		04/04/2010		07/01/2		GL 6320			
20 TOTAL DE	EPTH, MD &T	VD 21 PLUG, E	BACK T.D., MD &TV		PLE COMPL , NOW MANY*	23 INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
MD 792	24' TVD 7	721' MD 79	21' TVD 7718	1	2	DAILLED BY	ı	yes	1
		AL (S) OF THIS COMPLE				I,	I	25. WAS DIREC	
Dooin	Dakata 7	7221 70001						SURVEY M	
		723' - 7908' OTHER LOGS RUN					27 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	S WELL CORED	YES
	CL/CBL	STILK LOOS ROR					2, **^	3 WELL CONED	No
28				CASING PECO	ORD (Report all string	s set in well)	1		
CASING SI	ZE/GRADE	WEIGHT, LB/FT	DEPTH SET (N			MENT, CEMENTING RECO	ORD	A	MOUNT PULLED
9 5/8"		32.3#	230'	12 1/4		169sx (216cf-38bb			14 bbls
					Su	rface, ST@2778'			
7"/、		23#	3672'	8 3/4"		x(1383cf-245bbls)			70 bbis
4 1/2"	/ L-80	11.6#	7922'	6 1/4")', 312sx(627cf-112l		,	
29 SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMEN	T* SCREEN (30. MD) SIZE	DEPTH SET		BING RECORD	ACKER SET (MD)
- OILL	101 (1015)	DOTTON (MD)	SACRO CLINEN	SCILLIA (I	2 3/8", 4.7#,		(IVID)	17	TOTAL (MID)
		D (Interval, size and num.	ber)	32		D, SHOT, FRACTURE	, CEME	NT SQUEEZE,	ETC.
Point Look				5-8	86' - 592 3' -	1			
1SPF @ 538			e ,			Acidize w/ 10bbls			
1SPF @ 49	11110USE W	= 25 Holes Co	mpletion	,	FO! _F240! _				and N2:1,212,400SCF
Lewis w/ .3		20110100		· -	58'5318'	Acidize w/ 10bbls			
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Mesaverde	Total Hole	es = 74				20/40 Arizona San			
33 DATE FIRST PR	ODUCTION	I BBANG	TION METUANTE	owing ass life succession	PRODUCTION ing-size and type of pum	m)		WELL STATUS	Producing or shut-in)
PAICLIKOIPK	N/A	l l	WING	omiy, yas iit, pump	mg: size and type or puni	۳,		SI	roducing or snut-inj
DATE OF TEST		HOURS TESTED		PROD'N FOR	OfLBBL	GASMCF	WATE	R-BBL	GAS-OIL RATIO
			l .	TEST PERIOD	_				
07/01/		1 hr.	1/2"		0	14 mcf/h	COE	trace	BLB 500 FILDORR.)
FLOW TUBING	PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	GASMCF	WATERB#	NO E		GENERALITY SAPINGORR.)
SI - 52	28psi	SI - 394psi		0	323 mcf	/d 2	2 bwp	d	
		Sold, used for fuel, venter	d, etc.)	·	1 02001	1,	p	TENTALIS	52010
		To be sold							
35. LIST OF A									HELD OFFICE
		Basin Dakota/Blar pregoing and attached info				90AZ	3Y <u> </u>	o(1/	
30 THEIRDY CE	arany unat une 10	oregoning and attached into	лтавон із сотіріетє «	and correct as dete	mmeu nom all avallable i	ecorus			
SIGNED /	/)	10-10	/ T:T:		Staff Regulatory To	achnicain	DATE	-1/12/	20/0
SIGNED	2	ion lake	Zegra TITL	.=	can Regulatory 1	ecillicani	DATE	15/10/-	4010

*(See^fInstructions and Spaces for Additional Data on Reverse Side)

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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