

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079382

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease  
7 UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO

147

9 API WELL NO.

30-039-30794-0051

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T, R, M, OR BLOCK AND SURVEY  
OR AREA

RCVD JUL 26 '10

Sec. 25, T30N, R7W

OIL CONS. DIV.  
DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1-a TYPE OF WELL.

OIL  
WELL ☐GAS  
WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF  
RESVR ☐Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface C (NENW), 710' FNL &amp; 1485' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

01/26/2010

16. DATE T D REACHED

6/6/10

17. DATE COMPL. (Ready to prod.)

06/21/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6191' KB 6206'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7695'

21 PLUG, BACK T D, MD &amp; TVD

7695'

22 IF MULTIPLE COMPL.,

HOW MANY\*

0

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7460' - 7695'

25 WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 158sx(185cf-33bbls)	8 bbls
7" / J-55	20#	3357'	8 3/4"	Surface, ST@2673'	73 bbls
4 1/2" / L-80	11.6#	7646'	6 1/4"	546sx(1125cf-200bbls)	
				TOC@1660', 429sx(633cf-113bbls)	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7570'	

## 30. 2350'

## TUBING RECORD

## 31 PERFORATION RECORD (Interval, size and number)

Basin Dakota w/ .34" diam.  
2SPF @ 7610' - 7460' = 56 Holes  
Open Hole @ 7646' - 7695'

Dakota Total Holes = 56

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7646' - 7695' Acidize w/ 10bbls 15% HCL. Frac w/ 48,860gals 70%  
SlickWater w/ 19,624# of 20/40 TLC Sand.  
7460' - 7610' Acidize w/ 10bbls 15% HCL. Frac w/ 70,140gals 70%  
SlickWater w/ 17,768# of 20/40 TLC Sand.

33

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

06/21/2010

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL-BBL

0

GAS-MCF

176 mcf/h

WATER-BBL

2 bwph

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI - 2719psi

CASING PRESSURE

SI - 2710psi

CALCULATED

24-HOUR RATE

OIL-BBL

0

GAS-MCF

4219 mcf/d

WATER-BBL

47 bwph

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Technician

TITLE

Regulatory Technician

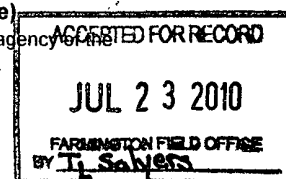
DATE

7/13/2010

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



API # 30-039-30794		San Juan 30-6 Unit 147	
Ojo Alamo	2087'	2273'	White, cr-gr ss.
Kirtland	2273'	2771'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2771'	3122'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3122'	3304'	Bn-Gry, fine grn, tight ss.
Lewis	3304'	3804'	Shale w/siltstone stringers
Huerfanito Bentonite	3804'	4162'	White, waxy chalky bentonite
Chacra	4162'	4689'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4689'	5010'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5010'	5416'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5416'	5686'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5686'	6574'	Dark gry carb sh.
Gallup	6574'	7322'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7322'	7375'	Highly calc gry sh w/thin lmst.
Graneros	7375'	7459'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7459'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss