Submit To Approp Two Copies	riate Distri	ct Offi	ce		State of New Mexico												rm C-105		
District I 1625 N French Dr	, Hobbs, N	JM 882	240		Energy, Minerals and Natural Resources							71.1 /	DI	NO		J	uly 17, 2008		
District II				0	1. WELL API NO. 30-039-30832														
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South											2. Type of Lease								
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South											STATE FEE FED/INDIAN 3 State Oil & Gas Lease No								
									***		E-347-	-44							
		_ETI	<u>ON O</u>	RR	ECOMPI	LETION RE	<u>EPO</u>	RT	AND LOG		and the state of t		- Calabaran		Company of the Compan				
4. Reason for fil	~											i Name Juan 3		Jnit Agreemen J nit	it Nam	3			
☐ COMPLET	ION REI	PORT	(Fill in	boxes #	1 through #3	31 for State and	Fee we	ells o	only)		6. Well Number: 14M								
☐ C-144 CLOS		FTAC	CHMEN	Γ							RCVD JUL 22'10								
7. Type of Comp	pletion: WELL [⊒ wo	ORKOVI	ER 🔲	DEEPENIN	G □PLUGBA	ACK [IFFERENT RES	SERV	RVOIR OTHER OIL CONS. DIV.								
8. Name of Oper Burlington Reso	ator										9. OGRID 14538 DIST. 3								
10. Address of O	perator										11. Pool								
P.O. Box 4289, 1 12.Location	Farmingt Unit Ltr		M 8749 Section	9-4289	Township	Range	Lot	Lot Feet from the			Blan N/S	Feet f			E/W	County			
					•		Loc				Line	10001							
Surface:	D		32		30N	6W	<u> </u>		908		N			006		W	Rio Arriba		
BH:	F		32	1	30N	6W	-		1449	1.00	N	• .		954		w	Rio Arriba		
13. Date Spud 4/1/2010	14. E		D. Reacl	hed	15. Date 1 4/25/20	Rig Released			. Date Completed 22/2010	d (Rea	ady to Proc	duce)		17. Elevation GL 6852'		367'			
18. Total Measur	ed Depth				19. Plug I	Back Measured		20.	. Was Directiona	al Sur	vey Made				ype Electric and Other Logs Run				
MD 8475' TVE) 8280°				Depth MD 8472	' TVD 8278'		YE	ES				GR/	CCL/CBL					
22. Producing In					op, Bottom,	Name													
Blanco Mesa	verae :	018	- 6486	<u>. </u>	CA	SINC DE	\overline{COI}	p n	(Report al	l etr	ings se	t in v	uzel'	<u> </u>					
CASING SI	ZE	WE	IGHT LE	3 /FT.		TH SET	CO		LE SIZE	311				ECORD		AMOU	NT PULLED		
9 5/8" / H		32.3#			229'			12 1/4"					·	cf-22bbls)			bbls		
7" / J-5	5	23#			4233'		8 3/4"				_	-		@3672' 22bbls)	-	9	bbls		
4 1/2" / L	-80	11.6#			8474'		6 1/4"				OC@								
											321sx(646cf-115bbls) 25. TUBING RECORD						<u> </u>		
SIZE	ТОР	ROT			LINER RECORD TTOM SACKS			SCREEN			ZE	UBII TH:		<u>D</u>	PACK	ER SET			
	101				CEMENT														
											3/8'', 7#,L-80	840		i					
26. Perforation	record (i	interva	al, size, a	nd nun	nber)		27.	AC	ID, SHOT, FR				T, S	QUEEZE, E	TC.	<u></u>			
Point Lookout v 1SPF @ 5960' -			les						INTERVAL					MATERIAL U			1 500/		
Cliffhouse w/ .3	4" diam.						596)O' -	- 6486'					% HCL. Fra 0# of 20/40		, .	,		
1SPF @ 5570' - Lewis w/ .34" di		25 Ho	ies				N2				N2:1,345,000SCF								
1SPF @ 5018' -	5466' = 2	5 Ho	les								Acidize w/ 10bbls 15% HCL. Frac w/ 36,960gals 70% SlickWater w/ 100,303# of 20/40 Arizona Sand.								
Mesaverde Tota	l Holes =	- 76								N2	N2:1,217,000SCF								
							501	l8' -	- 5466'		Frac w/ 36,414gals 75% foam w/ 118,190# of 20/40 Arizona Sand. N2:2,222,000SCF								
28.							PI	30	DUCTION										
Date First Produc						Flowing, gas lif	t, pump	oing	- Size and type	1	Vell Status	(Prod.	or S	hut-ın)			· 745.		
SI W/O First Do		s Test		ump)Fi	ke Size	Prod'n For	Oil - Bbl G				as - MCF	Wa	ter -	Bbl.		Gas -	Oıl Ratio		
6/28/2010	1 hr.		CCLUPO	1/2"		Test Period					mcf/h Water - B	tra		Gravity - API	(Car				
Tubing Press. Casing Pressure Calculated 24 Oıl - Bbl. SI - 521psi SI - 429psi Hour Rate 1/2 bopd							_		0 mcf/d	١	5 bwpd	001.	On	Giavily - AFI	- (CO)	<i>'.)</i>			
29 Disposition of 0	Gas (Sold,	used fo	or fuel, ven	ited, etc) Sold							30. Tes	st Wit	nessed By					
31 List Attachmen									mmingled by D	HC o	rder # 328	BSAZ.							
32. If a temporar																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927										AD 1927									
I hereby certi	fy that i	he ir	iformat	ion sh	nown on b	oth sides of t	his fo	rm i	is true and co	mpl	ete to the	e best	ofr	ny knowled	ge an	d belie	ef, ,		
Signature	zak	ul	Ta	for	Printed	i Name : Cr	ystal	Taf	t oya Ti	tie: S	Staff Re	gulat	ory	Technicia:	n D	ate: 7	1/20/10		
E-mail Addre	ss crys	stal.t	afoya(conc	cophillip	s.com		A									·		
								V											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2946'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 3186'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 3649'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3984'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 5554'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5882'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 6244'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 6659'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 7420'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 8141'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 8269' - 8475'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.... No. 2, from.....to.... No. 4. from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		
					,		
						li i	

Submit To Appropriate District Office Two Copies					State of New Mexico										Fc	orm C-105		
District I 1625 N French Dr , Hobbs, NM 88240					Energy,	, Minerals ar	ral Resource	s	July 17, 2008									
District II 1301 W Grand Av	-				_				1. WELL API NO. 30-039-30832									
District III					Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
1000 Rio Brazos R <u>District IV</u>	•				1.					-	2 State		TE ☐ FEI & Gas Lease N		ED/INDI	AN		
1220 S St. Francis	Dr , Santa	Fe, N	IM 87505			Santa Fe,	INIVI	8/	303		5. State E-347-4		x Gas Lease N	0.				
WELL C	OMPL	ΕT	ION O	R RI	ECOMP	LETION RE	ΕPO	RT	AND LOG				5 30-00	N. N. W.	1902	erat bat		
4. Reason for fil	ıng:										5 Lease Name or Unit Agreement Name							
⊠ COMPLET	ION REI	PORT	Γ (Fill in b	oxes #	#1 through #	31 for State and	Fee w	ells c	only)	1			oer: 14M		L 22:1	<u></u>		
7. Type of Comp		ГТАС	CHMENI	<u> </u>												.v		
⊠ NEW	WELL [□w	ORKOVE	R	DEEPENIN	IG □PLUGB <i>A</i>	CK [] D	IFFERENT RES				R 0	IL CON	<u>ls. DIV</u>			
8. Name of Opera Burlington Reso		l Ga	s Compa	nv LP							9. OGRII 14538	D		DIS	T.2			
10. Address of O	perator		•								11. Pool r		or Wildcat		_			
P.O. Box 4289, I	Carmings Unit Ltr		Section	<u>2-4289</u>	Township	Range	Lot		Feet from the		Basin N/S		from the	E/	E/W Line (
Surface:	D		32		30N	6W			908	1	Line N		1006		W	Rio Arriba		
BH:			32		30N	6W			1449		N		1954			Rio Arriba		
13. Date Spud	14 D	ate T	D. Reach	ed	15. Date	L Rig Released	L	16.	Date Completed	d (Read	y to Prodi	uce)		vations	-			
4/1/2010 18. Total Measur	4/23				4/25/20	Back Measured		_	23/2010 Was Directiona	al Cumio	v Mada?		21. Type Ele	strip and		ra Dun		
MD 8475' TVD		01 W	CII		Depth	2' TVD 8278'		YE		ai Suive	y Maue!		GR/CCL/CE		Ouler Log	s Kuii		
22. Producing Int Basin Dakota				ion - T	op, Bottom,	, Name												
23.						SING RE	CO	RD	(Report all	l strir	igs set	in	well)					
CASING SI		WE	IGHT LB	./FT	DEP	TH SET		НО	LE SIZE		CEME	NTIN	NG RECORD			NT PULLED		
9 5/8" / H			32.3#		229'			<u> </u>					(122cf-22b			bbls		
7'' / J-5	.		23#		4	233'	8 3/4"				TOC@400', ST@3672' 598sx(1247cf-222bbls)				9 bbls			
4 1/2" / L-	-80		11.6#		8	474'	6 1/4"				TOC@2360', 321sx(646cf-115bbls)							
24.					L	INER RECOR	D			25.	02154(UBING REC			******		
SIZE	TOP			ВОТ	TOM	SACKS CEMENT	SCR	EEN	J	SIZE	3	DE	PTH SET		PACI	KER SET		
						CENTERT				2 3/		84	00'					
26. Perforation	record (i	nterv	al cize ar	od nun	nher)		127	AC	ID SHOT ED		#,L-80	MEN	IT COHEEZ	E ETC				
Dakota w/ .34"	diam. È			iu iiuii	iloci)				ID, SHOT, FR.		CTURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED							
1SPF @ 8272' -	8450' = 4	19 Ho	les				8272' - 8450' Ad				Acidize w/ 10bbls 15% HCL. Frac w/ 29,484gals 70% SlickWater w/ 40,978# of 20/40 TLC Sand.							
Dakota Total Ho	oles = 49									1	Water v ,688,000		*	40 TLC	Sand.			
									DYLOTION	<u> </u>								
28. Date First Produc	ction		Pr	oducti	ion Method	(Flowing, gas lif			DUCTION - Size and type		Il Status /	Prod	l. or Shut-ın)					
SI W/O First De					lowing	ir towing, gas tij	i, pump	nng	- Size una type	SI								
Date of Test 6/30/2010	Hour 1 hr	s Test	ted	Choke Size Prod'n For Oil - Bbl					Gas - MCF Water - Bbl Gas - Oil Ratio									
Tubing Press.	Cubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF							43 mcf/h trace Water - Bbl. Oil Gravity - API - (Corr.)										
SI - 521psi 29 Disposition of C	SI - 4				r Rate Sold	10		1023	3 mcf/d	1.	3 bwpd	20 Ta	ot Witness d Do					
31 List Attachment						anco Mesaverd	e hein	7 (0)	mmingled by DI	HC ord			est Witnessed By					
32. If a temporary											LI IT 3403	TAL.	_					
						location of the o	n-site			_	T -				3.7	AD 1027		
1983	33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927																	
I bought couti	<u></u>	,					·						-					
C:	_		nformati Tale		D	oth sides of the			is true and co f oya Tit	mplete tle: St	e to the	<i>best</i> ula	t of my knov tory Techn	vledge d ician	and belie Date: -	ef 1/0/		



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T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OH OD CAS

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
	:							
		١						
				Ì				