

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30832																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No E-347-44																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-6 Unit 6. Well Number: 14M <div style="text-align: right; font-weight: bold;">RCVD JUL 22 '10</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesaverde																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	32	30N	6W		908	N	1006	W	Rio Arriba								
BH:	F	32	30N	6W		1449	N	1954	W	Rio Arriba								
13. Date Spud 4/1/2010	14. Date T D. Reached 4/23/2010		15. Date Rig Released 4/25/2010		16. Date Completed (Ready to Produce) 6/22/2010			17. Elevations GL 6852' KB 6867'										
18. Total Measured Depth of Well MD 8475' TVD 8280'			19. Plug Back Measured Depth MD 8472' TVD 8278'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5018' - 6486'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		229'		12 1/4"		Surface, 76sx(122cf-22bbls)		3 bbls								
7" / J-55		23#		4233'		8 3/4"		TOC@400', ST@3672'		9 bbls								
4 1/2" / L-80		11.6#		8474'		6 1/4"		TOC@2360',										
								321sx(646cf-115bbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET		PACKER SET										
					2 3/8",	8400'												
					4.7#, L-80													
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5960' - 6486' = 26 Holes Cliffhouse w/ .34" diam. ISPF @ 5570' - 5890' = 25 Holes Lewis w/ .34" diam. ISPF @ 5018' - 5466' = 25 Holes Mesaverde Total Holes = 76					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5960' - 6486'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 34,146gals 70% SlickWater w/ 100,410# of 20/40 Arizona Sand. N2:1,345,000SCF</td> </tr> <tr> <td>5570' - 5890'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 36,960gals 70% SlickWater w/ 100,303# of 20/40 Arizona Sand. N2:1,217,000SCF</td> </tr> <tr> <td>5018' - 5466'</td> <td>Frac w/ 36,414gals 75% foam w/ 118,190# of 20/40 Arizona Sand. N2:2,222,000SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5960' - 6486'	Acidize w/ 10bbls 15% HCL. Frac w/ 34,146gals 70% SlickWater w/ 100,410# of 20/40 Arizona Sand. N2:1,345,000SCF	5570' - 5890'	Acidize w/ 10bbls 15% HCL. Frac w/ 36,960gals 70% SlickWater w/ 100,303# of 20/40 Arizona Sand. N2:1,217,000SCF	5018' - 5466'	Frac w/ 36,414gals 75% foam w/ 118,190# of 20/40 Arizona Sand. N2:2,222,000SCF
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 6/28/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 86 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 521psi	Casing Pressure SI - 429psi	Calculated 24-Hour Rate	Oil - Bbl. 1/2 bopd	Gas - MCF 2060 mcf/d	Water - Bbl. 5 bwpd	Oil Gravity - API - (Corr.)												
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By												
31 List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3285AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927																		
1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Crystal Tafoya</u> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 7/20/10 E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2946'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3186'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3649'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3984'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5554'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5882'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6244'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6659'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7420'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8141'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8269' - 8475'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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4 1/2" / L-80		11.6#	8474'		6 1/4"		TOC@2360', 321sx(646cf-115bbls)			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
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26. Perforation record (interval, size, and number) Dakota w/ .34" diam. ISPF @ 8272' - 8450' = 49 Holes Dakota Total Holes = 49					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8272' - 8450' Acidize w/ 10bbls 15% HCL. Frac w/ 29,484gals 70% SlickWater w/ 40,978# of 20/40 TLC Sand. N2:1,688,000SCF					
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Date of Test 6/30/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 43 mcf/h	Water - Bbl trace	Gas - Oil Ratio			
Tubing Press. SI - 521psi	Casing Pressure SI - 429psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1023 mcf/d	Water - Bbl 13 bwpd	Oil Gravity - API - (Corr.)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By				
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3285AZ.										
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: Crystal Tafoya Title: Staff Regulatory Technician Date: 7/20/10 E-mail Address crystal.tafoya@conocophillips.com										

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