

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-039-30833		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-347-47			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name San Juan 30-6 Unit 6. Well Number. 13M <div style="text-align: right;">RCVD JUL 19'10</div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.					
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	32	30N	6W	1488
BH:	P	32	30N	6W	887
13. Date Spud 2/1/2010		14. Date T.D. Reached 3/9/2010		15. Date Rig Released 3/10/2010	
				16. Date Completed (Ready to Produce) 7/6/2010	
17. Elevations GL 6454' KB 6469'					
18. Total Measured Depth of Well MD 8127' TVD 7883'		19. Plug Back Depth MD 8122' TVD 7878'		20. Was Directional Survey Made? YES	
		21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4676' - 6132'					
CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9 5/8" / H-40		32.3#		231'	
7" / J-55		23#		3826'	
4 1/2" / L-80		11.6#		8124'	
				HOLE SIZE	
				12 1/4"	
				8 3/4"	
				6 1/4"	
				CEMENTING RECORD	
				Surface, 93sx (149cf-27bbls)	
				Surface, ST@2971'	
				553sx(1155cf-205bbls)	
				TOC@2340',	
				319sx(642cf-114bbls)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, L-80
25. TUBING RECORD					
DEPTH SET					
8062'					
PACKER SET					
26. Perforation record (interval, size, and number) Point Lookout / Lower Menefee w/ .34" diam. ISPF @ 6132' - 5558' = 25 Holes Upper Menefee/Climhouse w/ .34" diam. ISPF @ 5512' - 5204' = 25 Holes Lewis w/ .34" diam. ISPF @ 5095' - 4676' = 25 Holes Mesaverde Total Holes = 75					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6132' - 5558'		Acidize w/ 10bbls 15% HCL. Frac w/ 122,962gals 70% SlickWater w/ 101,251# of 20/40 Arizona Sand. N2:1,151,300SCF			
5512' - 5204'		Acidize w/ 10bbls 15% HCL. Frac w/ 122,570gals 70% SlickWater w/ 103,418# of 20/40 Arizona Sand. N2:1,159,000SCF			
5095' - 4676'		Frac w/ 130,956gals 75% Visco Elastic foam w/ 94,694# of 20/40 Arizona Sand. N2:1,831,000SCF			
28. PRODUCTION					
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 7/8/2010	Hours Tested 1/2"	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 66 mcf/h
Water - Bbl. trace		Gas - Oil Ratio			
Tubing Press SI - 535psi	Casing Pressure SI - 455psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1585 mcf/d	Water - Bbl. 1/2 bwpd
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. Test Witnessed By					
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3283AZ.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Crystal Tafoya</i>		Printed Name: Crystal Tafoya		Title: Staff Regulatory Technician Date: 7/16/10	
E-mail Address crystal.tafoya@conocophillips.com					

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	32	30N	6W		1488	S	1675	E	Rio Arriba										
BH:	P	32	30N	6W		887	S	677	E	Rio Arriba										
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET												
					2 3/8", 4.7#, L-80	8062'														
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 8110' - 8014' = 42 Holes ISPF @ 7996' - 7913' = 16 Holes Dakota Total Holes = 56					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7913' - 8110'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 70,140gals 70% SlickWater w/ 37,439# of 20/40 SLC.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7913' - 8110'	Acidize w/ 10bbls 15% HCL. Frac w/ 70,140gals 70% SlickWater w/ 37,439# of 20/40 SLC.						
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Tubing Press. SI - 535psi	Casing Pressure SI - 455psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1287 mcf/d	Water - Bbl 6 bwpd	Oil Gravity - API - (<i>Corr.</i>)														
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Crystal Tafoya</i></u> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 7/16/10 E-mail Address crystal.tafoya@conocophillips.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2572'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2816'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3297'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3622'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5200'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5515'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5870'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6291'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7058'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7778'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7911' - 8127'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology