Two Copies	ate District Of	fice		State of N	ew Mexic	co	T		· · · · · · · · · · · · · · · · · · ·	F	orm C-
District I 1625 N French Dr,	Hobbe NIM 0	8240	Energy,	Minerals a	nd Natural	Resources	3 3377	II ADT	NO		July 17, 2
District II 1301 W. Grand Aver				1.0			1	1. WELL API NO. 30-039-30833			
District III	,		1	il Conserva			2. Type	of Lease			
District IV				20 South S			-	STATE		FED/INDIA	N
1220 S St. Francis Dr , Santa Fe, NM 87505				Santa Fe,	NM 8750)5	3 State E-347-		Lease No.		
WELL CO	MPLET	ION OR	RECOMPL	ETION RI	EPORT A	ND LOG			4	4 4	
Reason for filir	ng:						5 Lease	Name or I	Jnit Agreement N		
	ON REPOR	CT (Fill in bo	xes #1 through #	31 for State an	d Fee wells on	ıly)		uan 30-6 l Number. 1			
☐ C-144 CLOS						• /			RCUD	JUL 19'	10
7. Type of Compl	letion:									:0NS. DI	
NEW W 8. Name of Operat		VORKOVER	DEEPENII	NG ∐PLUGE	BACK DIF	FERENT RES	ERVOIR L 9. OGRI				¥.
Burlington Resou	urces Oil G	as Company	y LP			<u>.</u>	14538			IST. 3	
10. Address of Op P.O. Box 4289, Fa		NM 87499-	4289					name or W			
	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S	Feet from		/W Line	County
Surface:	J	32	30N	6W		1488	Line	1	675		Rio Ar
BH:	P	32	30N	6W	 	887	$\frac{1}{8}$		677		Rio Ar
13. Date Spud		T.D. Reache		Rig Released	16 1	Date Completed			17. Elevations		1
2/1/2010	3/9/201	.0	3/10/20	010	7/6/	/2010	•		GL 6454' KB		
18. Total Measure MD 8127' TVD	d Depth of \ 7883'	Well		Back Depth 2' TVD 7878'		Was Directiona	l Survey Mad		Type Electric and CCL/CBL	d Other Logs	Run
22. Producing Inte		nis completio				·		1 2.0			
Blanco Mesav											
23.		=10110010		ASING RI						1 12 101	3 100 57 11 1
CASING SIZ 9 5/8" / H-		EIGHT LB./ 32.3 #		231'		E SIZE 1/4''		ENTING I	19cf-27bbls)		NT PULLI bbls
7" / J-55		23#		3826'		3/4"		face, ST			5 bbls
							553sx	(1155cf-	205bbls)		
4 1/2" / L-	80	11.6#	8	3124'	6	1/4''		OC@23		Í	
24.				INER RECO	RD		25.		114bbls) BING RECOR	D	
SIZE	TOP		BOTTOM	SACKS	SCREEN	SIZE	1 22.	DEPTH			ER SET
	-			CEMENT	<u> </u>	2 2/011 4	7# 1 On	80621		 	_
26. Perforation	record (inter	val, size, and	I number)	<u></u>	27. ACII		. 7#, L-80 ACTURE, (, SQUEEZE, E	TC.	
Point Lookout / I 1SPF @ 6132' - 5	Lower Mene	fee w/ .34" (DEPTH II	NTERVAL	AMOUNT.	AND KIN	D MATERIAL U	ISED	
18PF @ 6132` - 5 Upper Menefee/C					6132' -	5558'	1		s 15% HCL.		, ,
1SPF @ 5512' - 5 Lewis w/ .34" dia	204' = 25 H						70% Slic Sand. N2		w/ 101,251# .00SCF	ot 20/40 A	Arizona
1SPF @ 5095' - 4		oles			5512' - :	5204'			s 15% HCL.	Frac w/ 1	22,570ga
_	Holes = 75						70% Slic	kWater	w/ 103,418#		
Mesaverde Total	110105 - 7.5				50051	1656	Sand. N2			- E1	<u> </u>
Mesaverde Total	Holes – 73				5095' -	40/0'	Frac w/]		gals 75% Viso Arizona Sano		
Mesaverde Total	Holes – 73				[94.694#	M 20/40			2,0000
Mesaverde Total						DUCTION		01 20/40			
28. Date First Product	tion		duction Method	(Flowing, gas l	PROI	DUCTION Size and type	Well State	of 20/40 as (Prod. o	r Shut-ın)		
28. Date First Product SI W/O First Del	tion ivery	pun	np) Flowing		PROI	Size and type	Well State	ıs (Prod. o		Gas -	Oil Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010	tion livery Hours Te 1/2"	sted pun	np) Flowing Choke Size 1/2"	Prod'n For Test Period	PROI ift, pumping - Oil - Bbl	Size and type Gas - MCF 66 mcf/h	Well Statu	us (Prod. o Water - trace	Bbl.		Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press	tion livery	sted pun	np) Flowing Choke Size	Prod'n For	PROI ift, pumping -	Size and type Gas - MCF 66 mcf/h	Well State	us (Prod. o Water - trace			Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi	tion ivery Hours Te 1/2" Casing Pi SI - 455p	sted pun	Choke Stze 1/2" Calculated 24- Hour Rate	Prod'n For Test Period	PROI ift, pumping - Oil - Bbl Gas -	Size and type Gas - MCF 66 mcf/h	Well State SI Water - Bbl. 1/2 bw	Water - Oil	Bbl. Gravity - API - (Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Ga	tion livery Hours Te 1/2" Casing Pi SI - 455p	sted ressure osi	Choke Size 1/2" Calculated 24- Hour Rate	Prod'n For Test Period Oıl - Bbl.	PROI ift, pumping - Oil - Bbl 0 Gas - 1585	Gas - MCF Gas - MCF Gamcf/h MCF mcf/d	Well State SI Water - Bbl. 1/2 bw	Water - trace Oil	Bbl. Gravity - API - (Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Gi 31 List Attachments	tion livery Hours Te 1/2" Casing Pi SI - 455p as (Sold, used)	pun sted ressure osi for fuel, vented well is a Ba	choke Size 1/2" Calculated 24- Hour Rate d, etc.) Sold sin Dakota & B	Prod'n For Test Period Oil - Bbl.	PROI ift, pumping - Oil - Bbl Oas - 1585 de being com	Gas - MCF Gas - MCF 66 mcf/h MCF mcf/d mingled by DF	Well State SI Water - Bbl. 1/2 bw	Water - trace Oil	Bbl. Gravity - API - (Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Gi 31 List Attachments 32. If a temporary	tion livery Hours Te 1/2" Casing Pi SI - 455p as (Sold, used This	ressure ssi for fuel, ventec well is a Ba	choke Size 1/2" Calculated 24- Hour Rate d, etc) Sold sin Dakota & B attach a plat wit	Prod'n For Test Period Oil - Bbl. 0	PROI ift, pumping - Oil - Bbl 0 Gas - 1585 de being com f the temporar	Gas - MCF Gas - MCF 66 mcf/h MCF mcf/d mingled by DF	Well State SI Water - Bbl. 1/2 bw	Water - trace Oil	Bbl. Gravity - API - (Oıl Ratio
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Ga 31 List Attachments 32. If a temporary 33 If an on-site bi	tion livery Hours Te 1/2" Casing Pr SI - 455p as (Sold, used) This pit was used	ressure si for fuel, ventee well is a Ba: d at the well, ed at the well	choke Size 1/2" Calculated 24- Hour Rate d. etc.) Sold sin Dakota & B attach a plat wit , report the exac	Prod'n For Test Period Oil - Bbl. 0 lanco Mesaver h the location of the Latitu	PROI ift, pumping - Oil - Bbl 0 Gas - 1585 de being com f the temporar con-site burial ide	Gas - MCF Gas - MCF 66 mcf/h MCF mcf/d mingled by DF y pit	Well State SI Water - Bbl. 1/2 bw HC order # 3	Water - trace Oil o	Bbl. Gravity - API - (Corr.)	JAD 1927
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Ga 31 List Attachments 32. If a temporary 33 If an on-site by I hereby certifi	tion livery Hours Te 1/2" Casing Pr SI - 455p as (Sold, used) This pit was used urial was used	ressure si for fuel, ventee well is a Ba: d at the well, ed at the well	Choke Size 1/2" Calculated 24- Hour Rate d, etc) Sold sin Dakota & B attach a plat wit , report the exac	Prod'n For Test Period Oil - Bbl. 0 lanco Mesaver h the location of the Latity tooth sides of	PROI ift, pumping - Oil - Bbl 0 Gas - 1585 de being com f the temporar con-site burial ide ithis form is	Gas - MCF Gas - MCF 66 mcf/h MCF mcf/d mingled by DF y pit	Well State SI Water- Bbl. 1/2 bw HC order # 3	Water - Oil pd 30. Test Wit 283AZ. Longitude he best of	Bbl. Gravity - API - (inessed By	Corr.) Name of the control of the c	JAD 1927
28. Date First Product SI W/O First Del Date of Test 7/8/2010 Tubing Press SI - 535psi 29 Disposition of Ga 31 List Attachments 32. If a temporary 33 If an on-site bi	tion livery Hours Te 1/2" Casing Pr SI - 455p as (Sold, used) This pit was used urial was used	ressure si for fuel, ventee well is a Ba: d at the well, ed at the well	Choke Size 1/2" Calculated 24- Hour Rate d, etc) Sold sin Dakota & B attach a plat wit , report the exac	Prod'n For Test Period Oil - Bbl. 0 lanco Mesaver h the location of the Latitu	PROI ift, pumping - Oil - Bbl 0 Gas - 1585 de being com f the temporar con-site burial ide ithis form is	Gas - MCF Gas - MCF 66 mcf/h MCF mcf/d mingled by DF y pit	Well State SI Water- Bbl. 1/2 bw HC order # 3	Water - Oil pd 30. Test Wit 283AZ. Longitude he best of	Bbl. Gravity - API - (Corr.) Name of the control of the c	JAD 1927

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2572'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 2816'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 3297'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3622'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 5200'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 5515'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5870'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 6291'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 7058'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7778'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7911' - 8127'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
· · · · · · · · · · · · · · · · · · ·		feet	
J	LITHOLOGY RECOR	D (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i							
	¦ i						
r"							

Submit To Appropriate District Office Two Copies					State of Ne	w Mex	ico		Form C-105					
District I 1625 N French Dr	Hobbe N	M 88240		Energy, Minerals and Natural Resources					July 17, 2008					
District II								1	1. WELL API NO. 30-039-30833					
1301 W Grand Av	,	•	10	Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV									STATE FEE	☐ FED/IND	IAN			
1220 S St. Francis Dr , Santa Fe, NM 87505					Santa Fe, N	NM 873	505	3. Sta E-347	te Oil & Gas Lease No. 7-47					
		TION	OR RI	COMPL	ETION RE	PORT	AND LOG	(海)			36			
4. Reason for filing:							1 '	5. Lease Name or Unit Agreement Name San Juan 30-6 Unit						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and						Fee wells	only)		6. Well Number: 13M RCUD JUL 19 '10					
7. Type of Comp	oletion:									over one and one and one of the contract of th				
8. Name of Oper		WORK	OVER [DEEPENIN	G □PLUGBA	CK 🗆 D	IFFERENT RES	ERVOIR 9 OG	U OTTIEK	JEL CONTRACT	2274			
Burlington Reso	ources Oil	Gas Cor	npany L	Р				14538		DIST. 3				
10. Address of O P.O. Box 4289, 1		nn. NM 8	7499-428	9					ol name or Wildcat sin Dakota					
12.Location	Unit Ltr	Secti		Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	J		32	30N	6W		1488	s	1675	E	Rio Arriba			
вн:	P		32	30N	6W		887	s	677	E	Rio Arriba			
13. Date Spud 2/1/2010	14 D	ate T.D. R 2010	eached	15 Date 3/10/20	Rig Released 10		. Date Completed 9/2010	(Ready to		ations V KB 6469'				
18. Total Measur MD 8127' TVI		of Well			Back Depth 2' TVD 7878'		. Was Directiona	l Survey M	Survey Made? 21. Type Electric and Other Logs I GR/CCL/CBL					
22. Producing In Basin Dakota			pletion -	Top, Bottom,	Name									
23.	1 / 913	- 0110		CA	SING RE	CORT	(Report all	strings	set in well)					
CASING SI	ZE	WEIGHT	LB./FT		TH SET		LE SIZE		MENTING RECORD	AMO	OUNT PULLED			
9 5/8" / H		32.		231'		12 1/4"			e, 93sx (149cf-27b	bls)	4 bbls			
7" / J-5	5	23	5#	3	826'		3/4"		rface, ST@2971' sx(1155cf-205bbls)	55 bbls			
4 1/2" / L-80 11.6#			6#	8	124'	6 1/4"			TOC@2340',					
4 1/2" / L	-80	11.	Off		124	•) 1/ - T		ev(6/2cf-11/lhble)		*			
4 1/2" / L	-80	11.			INER RECOR				sx(642cf-114bbls) TUBING RE					
	-80 TOP				INER RECOR			319		CORD	CKER SET			
24.				L	INER RECOR	D	N SIZE	319 25.	TUBING RE	CORD	CKER SET			
24. SIZE	TOP		ВО	L TTOM	INER RECOR	D SCREE	N SIZE 2 3/8", 4	319 25. .7#, L-80	TUBING RE	CORD	CKER SET			
24. SIZE 26. Perforation Dakota w/ .34"	TOP record (in diam.	nterval, siz	ВО	L TTOM	INER RECOR	D SCREE	N SIZE 2 3/8", 4 ZID, SHOT, FR. INTERVAL	319 25. 7#, L-80 ACTURE, AMOUN	TUBING RE DEPTH SET 8062' CEMENT, SQUEE F AND KIND MATER	ZE, ETC. IAL USED				
24. SIZE	TOP record (in diam. 8014' = 4	nterval, siz 2 Holes	ВО	L TTOM	INER RECOR	D SCREE	N SIZE 2 3/8", 4	319 25. .7#, L-80 ACTURE, AMOUN' Acidize	TUBING REDEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER W/ 10bbls 15% H	ZE, ETC. IAL USED [CL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' -	TOP record (indiam. 8014' = 4. 7913' = 1.	nterval, siz 2 Holes	ВО	L TTOM	INER RECOR	D SCREE	N SIZE 2 3/8", 4 ZID, SHOT, FR. INTERVAL	319 25. .7#, L-80 ACTURE, AMOUN' Acidize	TUBING RE DEPTH SET 8062' CEMENT, SQUEE F AND KIND MATER	ZE, ETC. IAL USED [CL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' - 1SPF @ 7996' -	TOP record (indiam. 8014' = 4. 7913' = 1.	nterval, siz 2 Holes	ВО	L TTOM	INER RECOR	D SCREE 27. AC DEPTH 7913'	2 3/8", 4 2 3/8", 4 2 ID, SHOT, FR. INTERVAL - 8110'	319 25. 7#, L-80 ACTURE, AMOUN' Acidize 70% SI	TUBING REDEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER W/ 10bbls 15% H	ZE, ETC. IAL USED [CL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H	TOP a record (indiam. 8014' = 4. 7913' = 1.	nterval, siz 2 Holes	e, and nu	L TTOM mber)	INER RECOR SACKS CEMENT	D SCREE 27. AC DEPTH 7913' PRO	2 3/8", 4. 2 3/8", 4. 2 3/8", 4. 2 10, SHOT, FR. INTERVAL - 8110'	319 25. 7#, L-80 ACTURE AMOUN' Acidize 70% SI	TUBING REDEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER W/ 10bbls 15% HickWater w/ 37,4	ZE, ETC. IAL USED [CL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produc	TOP 1 record (indiam. 8014' = 4. 7913' = 1. oles = 56	nterval, siz 2 Holes	e, and nu	L TTOM mber)	INER RECOR	D SCREE 27. AC DEPTH 7913' PRO	2 3/8", 4. 2 3/8", 4. 2 3/8", 4. 2 10, SHOT, FR. INTERVAL - 8110'	319 25. 7#, L-80 ACTURE AMOUN' Acidize 70% SI	TUBING REDEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER W/ 10bbls 15% H	ZE, ETC. IAL USED [CL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produc SI W/O First De Date of Test	TOP record (indiam. 8014' = 4. 7913' = 1. oles = 56 ction elivery Hours	nterval, siz 2 Holes	e, and nu	L TTOM mber) tion Method (Flowing oke Size	INER RECOR SACKS CEMENT Flowing, gas lift Prod'n For	27. AC DEPTH 7913' PRO pumping Oil - Bi	2 3/8", 4. EID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type ol Gas - MCF	319 25. 7#, L-80 ACTURE AMOUN' Acidize 70% SI	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER W/ 10bbls 15% H ickWater w/ 37,4.	ZE, ETC. IAL USED ICL. Frac w/	70,140gals			
24. SIZE 26. Perforation Dakota w/.34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produc SI W/O First De	TOP record (indiam. 8014' = 4. 7913' = 1. oles = 56 ction elivery Hours 1/2" Casin	nterval, siz 2 Holes 6 Holes 5 Tested g Pressure	Produce pump) Ch 1/2 Ca	L TTOM mber) tion Method (Flowing oke Size 2"	INER RECOR SACKS CEMENT Flowing, gas lift	SCREE 27. AC DEPTH 7913' PRO 7, pumping Oil - Bit	2 3/8", 4. 2 3/8", 4. 2 3/8", 4. 2 10, SHOT, FR. INTERVAL. - 8110' DUCTION. - Size and type	319 25. 7#, L-80 ACTURE, AMOUN' Acidize 70% SI	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER w/ 10bbls 15% H ickWater w/ 37,4. atus (Prod or Shut-in) Water - Bbl trace	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC.			
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produs W/O First Dotate of Test 7/13/2010	TOP record (idiam. 8014' = 4. 7913' = 1. oles = 56 ction elivery Hours 1/2"	nterval, siz 2 Holes 6 Holes 5 Tested g Pressure	Produce pump) Ch 1/2 Ca	L TTOM mber) tion Method (Flowing oke Size	INER RECOR SACKS CEMENT Flowing, gas lift Prod'n For Test Period	PRO Onl - Bi O Gas	2 3/8", 4. EID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type of Gas - MCF 54 mcf/h	319 25. 7#, L-80 ACTURE, AMOUN' Acidize 70% SI	TUBING RE DEPTH SET 8062' CEMENT, SQUEE F AND KIND MATER w/ 10bbls 15% H ickWater w/ 37,4: atus (Prod or Shut-in) Water - Bbl trace T - Oil Gravity - A	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC.			
24. SIZE 26. Perforation Dakota w/ 34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produce SI W/O First Dotate of Test 7/13/2010 Tubing Press.	TOP 1 record (indiam. 8014' = 4. 7913' = 1. 1 record (indiam. 8014' = 4. 7913' = 1. 1 record (indiam. 8014' = 4. 7913' = 1. 1 record (indiam. 8014' = 4. 7913' = 1. 1 record (indiam. 8014' = 4. 1 record	nterval, siz 2 Holes 6 Holes 6 Tested g Pressure 55psi	Produce pump) Ch 1/2 Ca Ho	tion Method (Flowing oke Size U lculated 24- ur Rate	Flowing, gas lift Prod'n For Test Period Oil - Bbl.	PRO Onl - Bi O Gas	2 3/8", 4. 2 3/8", 4. CID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type of Gas - MCF 54 mcf/h	319 25. 7#, L-80 ACTURE, AMOUN' Acidize 70% SI Well St. SI Wate Bbl.	TUBING RE DEPTH SET 8062' CEMENT, SQUEE F AND KIND MATER w/ 10bbls 15% H ickWater w/ 37,4: atus (Prod or Shut-in) Water - Bbl trace T - Oil Gravity - A	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC.			
24. SIZE 26. Perforation Dakota w/ 34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Produce SI W/O First Dotate of Test 7/13/2010 Tubing Press. SI - 535psi	TOP Trecord (indiam. 8014' = 4. 7913' = 1. Toles = 56 Ction Elivery Hours 1/2" Casin SI - 4 Gas (Sold, u	anterval, siz 2 Holes 6 Holes 6 Tested g Pressure 55psi	Produce, and number of the pump) Check the pump of th	tion Method (Flowing oke Size !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	Flowing, gas lift Prod'n For Test Period Oil - Bbl.	PRO Oil - Bt 0 Gas	2 3/8", 4. 2 3/8", 4. CID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type of Gas - MCF 54 mcf/h	319 25. 7#, L-80 ACTURE AMOUN' Acidize 70% SI Well St: SI Wate Bbl. 6 bw	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER w/ 10bbls 15% H ickWater w/ 37,42 atus (Prod or Shut-un) Water - Bbl trace r - Oil Gravity - A pd 30 Test Witnessed By	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC.			
24. SIZE 26. Perforation Dakota w/.34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Production of Cartest of Test 7/13/2010 Tubing Press. SI - 535psi 29 Disposition of Cartest Attachmen 32. If a temporar	TOP record (indiam. 8014' = 4 7913' = 1 oles = 56 ction elivery Hours 1/2" Casın SI - 4 Gas (Sold, units) Typit was	Tested g Pressure 55psi seed for fuel. This well is	Produce pump) Characteristics a Basin well, atta	tion Method (Flowing oke Size ''' lculated 24- our Rate c) Sold Dakota & Bl ach a plat with	Flowing, gas lift Prod'n For Test Period Oil - Bbl. 0 anco Mesaverden the location of	PRO Onlease being co	2 3/8", 4. 2 3/8", 4. EID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type of Gas - MCF 54 mcf/h i - MCF 77 mcf/d mmingled by DE rary pit.	319 25. 7#, L-80 ACTURE AMOUN' Acidize 70% SI Well St: SI Wate Bbl. 6 bw	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER w/ 10bbls 15% H ickWater w/ 37,42 atus (Prod or Shut-un) Water - Bbl trace r - Oil Gravity - A pd 30 Test Witnessed By	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC.			
24. SIZE 26. Perforation Dakota w/.34" 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Products W/O First Dotate of Test 7/13/2010 Tubing Press. SI - 535psi 29 Disposition of G 31 List Attachmen 32. If a temporar 33 If an on-site	TOP Trecord (indiam. 8014' = 4. 7913' = 1. Trecord (indiam. 8014' = 4. Trecord (indiam. 8	Tested g Pressure 55psi seed for fuel, this well is used at the	Produce, and number of the pump) Character of the pump of the pum	tion Method (Flowing oke Size :: Iculated 24-ur Rate C	Flowing, gas lift Prod'n For Test Period Oil - Bbl. 0 anco Mesaverden the location of the collatitud	PRO Onl - Bt Ones being conthet tempor	2 3/8", 4. 2 3/8", 4. EID, SHOT, FR. INTERVAL - 8110' DDUCTION - Size and type of Gas - MCF 54 mcf/h i - MCF 7 mcf/d mmingled by Diracy pit. ial:	319 257#, L-80 ACTURE, AMOUN' Acidize 70% SI Well St. SI Wate Bbl. 6 bw	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER w/ 10bbls 15% H ickWater w/ 37,4: atus (Prod or Shut-in) Water - Bbl trace r - Oil Gravity - A pd 30 Test Witnessed By 3283AZ. Longitude	ZE, ETC. IAL USED ICL. Frac w/ 39# of 20/40	70,140gals SLC. 5 - Oil Ratio			
24. SIZE 26. Perforation Dakota w/.34". 2SPF @ 8110' - 1SPF @ 7996' - Dakota Total H 28. Date First Production SI W/O First Dotale of Test 7/13/2010 Tubing Press. SI - 535psi 29 Disposition of Gallerian SI List Attachmen 32. If a temporar 33 If an on-site	TOP record (in diam. 8014' = 4. 7913' = 1. oles = 56 ction elivery Casin SI - 4 Gas (Sold, units) Ty pit was burial was	Tested g Pressure 55psi seed for fuel, this well is used at the	Produce pump) Ch 1/2 Ca Ho vented, et a Basin well, atta	tion Method (Flowing oke Size 2 lculated 24- ur Rate c) Sold Dakota & Bl ach a plat with port the exact	Flowing, gas lift Prod'n For Test Period Oil - Bbl. 0 anco Mesaverden the location of the collatitud	PRO On Being co the tempor	2 3/8", 4. 2 3/8", 4. EID, SHOT, FR. INTERVAL - 8110' DUCTION - Size and type of Gas - MCF 54 mcf/h - MCF To mcf/d mmingled by Difference and according to the condition of the condit	319 25. 7#, L-80 ACTURE, AMOUN' Acidize 70% SI Well St. SI Wate Bbl. 6 bw	TUBING RE DEPTH SET 8062' CEMENT, SQUEE FAND KIND MATER w/ 10bbls 15% H ickWater w/ 37,4: atus (Prod or Shut-in) Water - Bbl trace r - Oil Gravity pd 30 Test Witnessed By 3283AZ.	ZE, ETC. IAL USED ICL. Frac w/39# of 20/40	770,140gals SLC. s - Oil Ratio			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2572'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2816'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3297'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3622'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5200'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5515'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5870'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6291'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7058'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7778'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7911' - 8127'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	Т	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OII OR CAS

			SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTANT \	WATER SANDS		
Include data on rate of water	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
Ť	ITHOLOGY RECORD	Attach additional shoot	if nagaggamy)	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
	٠						