

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. 30-039-30866		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name San Juan 29-7 Unit 6. Well Number: 75M <div style="text-align: right;">RCVD JUL 16 '10</div>									
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.									
8 Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3									
10 Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	G	23	29N	7W									
BH:	A	23	29N	7W									
13. Date Spud 3/22/2010	14. Date T.D. Reached 4/8/2010	15. Date Rig Released 4/12/2010	16. Date Completed (Ready to Produce) 6/30/2010		17. Elevations GL 6230' KB 6245'								
18 Total Measured Depth of Well MD 7778' TVD 7543'		19. Plug Back Measured Depth MD 7775' TVD 7540'		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCI/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4268' - 5836'													
23 CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB /FT.		DEPTH SET									
9 5/8" / H-40		32.3#		229'									
7" / J-55		23#		4224'									
4 1/2" / L-80 & J-55		11.6#		7776'									
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
12 1/4"		Surface, 91sx(143cf-26bbbls)		1/2 bbl									
8 3/4"		Surface, ST@2840' 602sx(1241cf-220bbbls)		35 bbbls									
6 1/4"		TOC@3490', 261sx(527cf-94bbbls)											
24. LINER RECORD 25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2 3/8", 4.7#, L-80								
					7702'								
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5312' - 5836' = 24 Holes Menefee/Cliffhouse w/ .34" diam. ISPF @ 4844' - 5246' = 25 Holes Lewis w/ .34" diam. ISPF @ 4268' - 4774' = 26 Holes Mesaverde Total Holes = 75				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5312' - 5836'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 35,364gals 70% SlickWater w/ 100,359# of 20/40 Brady Sand. N2:1,245,900SCF</td> </tr> <tr> <td>4844' - 5246'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 34,860gals 70% SlickWater w/ 100,305# of 20/40 Brady Sand. N2:1,100,200SCF</td> </tr> <tr> <td>4268' - 4774'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 33,878gals 75% Visco-elastic foam w/ 111,443# of 20/40 Brady Sand. N2:1,596,100SCF</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5312' - 5836'	Acidize w/ 10bbbls 15% HCL. Frac w/ 35,364gals 70% SlickWater w/ 100,359# of 20/40 Brady Sand. N2:1,245,900SCF	4844' - 5246'	Acidize w/ 10bbbls 15% HCL. Frac w/ 34,860gals 70% SlickWater w/ 100,305# of 20/40 Brady Sand. N2:1,100,200SCF	4268' - 4774'	Acidize w/ 10bbbls 15% HCL. Frac w/ 33,878gals 75% Visco-elastic foam w/ 111,443# of 20/40 Brady Sand. N2:1,596,100SCF
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28. PRODUCTION													
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) SI									
Date of Test 7/6/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 1/2 bopd	Oil - Bbl trace 4759 mcf/d	Gas - MCF 198 mcf/h								
Tubing Press. SI - 618psi	Casing Pressure SI - 519psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 10 bwpd	Water - Bbl 10 bwpd								
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold				30 Test Witnessed By									
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3301AZ.													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Crystal Tafoya</i>		Printed Name : Crystal Tafoya		Title: Staff Regulatory Technician Date : 7/15/10									
E-mail Address crystal.tafoya@conocophillips.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2240'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2424'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2900'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3256'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4832'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5133'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5470'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5934'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6736'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7449'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7559' - 7778'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Dakota	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	23	29N	7W	
BH:	A	23	29N	7W	
					Feet from the
					1580
					741
					N/S Line
					N
					Feet from the
					1810
					948
					E/W Line
					E
					County
					Rio Arriba
					Rio Arriba
13. Date Spud 3/22/2010		14. Date T.D. Reached 4/8/2010		15. Date Rig Released 4/12/2010	
				16. Date Completed (Ready to Produce) 7/1/2010	
				17. Elevations GL 6230' KB 6245'	
18. Total Measured Depth of Well MD 7778' TVD 7543'		19. Plug Back Measured Depth MD 7775' TVD 7540'		20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run GR/CCI/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7560' - 7746'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT #/FT.		DEPTH SET	
9 5/8" / H-40		32.3#		229'	
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				1/2 bbl	
				35 bbls	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8", 4.7#, L-80	7702'				
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7560' - 7680' = 18 Holes 2SPF @ 7698' - 7746' = 34 Holes Dakota Total Holes = 52					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7560' - 7746' Acidize w/ 10bbls 15% HCL. Frac w/ 26,166gals 70% SlickWater w/ 37,886# of 20/40 TLC Sand.					
28. PRODUCTION					
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 7/12/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 31 mcf/h
				Water - Bbl. Trace	Gas - Oil Ratio
Tubing Press. SI - 618psi	Casing Pressure SI - 519psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 746 mcf/d	Water - Bbl. 4 bwpd
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold				30. Test Witnessed By	
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3301AZ.					
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 7/15/2010					
E-mail Address crystal.tafoya@conocophillips.com					

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