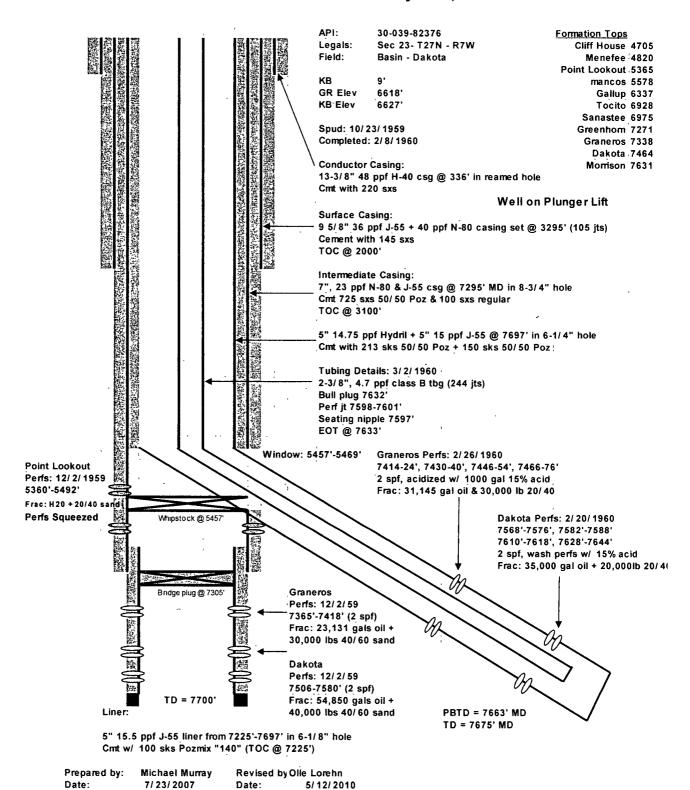
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240			October 13, 2009 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-82376	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE F	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505			Federal Lease 079360	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rincon Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 136	
2. Name of Operator Chevron Midcontinent, L.P. (Attn: Anthony Zenos)			9. OGRID Number 241333	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 730 Aztec, NM 87410			Basin Dakota / Blanco Mesa Verde	
4. Well Location Unit Letter A: 990	feet from the east	line and 1180 f	feet from the <u>north</u>	line
Section 23	Township 27N	Range 07W		me y Rio Arriba
	11. Elevation (Show whether	<u></u>	La constantina de la constantina della constanti	
	6628'			
12. Check A	appropriate Box to Indicate	e Nature of Notice, I	Report or Other Dat	a
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPOR	RT OF:
				ERING CASING
TEMPORARILY ABANDON				ND A L
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
13. Describe proposed or compl		all pertinent details, and		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
This well was drilled to produce both	in the Blanco-Mesaverde and t	he Rasin-Dakota format	tions During drilling t	uhing was dronned in-
This well was drilled to produce both in the Blanco-Mesaverde and the Basin-Dakota formations. During drilling, tubing was dropped inhole and fish blocked the Dakota perfs, so a sidetrack was drilled and the well has only been producing Dakota since its spud date.				
Chevron Midcontinent L.P. now requests approval to recomplete the well by acidizing the Dakota formation through existing perfs, set a				
plug, then perf the Mesaverde formation and recomplete the well as a DHC. On 4/26/2000 Case No 12346/Order No. R-11363 pre- approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure:				
MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH w/ 5" casing scraper on 2 3/8" workstring to PBTD @ 7663'. TOH & L/D scraper. P/U & RIH with 4 1/4" bit on 2 3/8" workstring to PBTD @ 7663'. P/U & TIH with 5"				
packer and set same @ 7350'. Acidize Graneros/Dakota formation with 3250 gals 15% HCI. P/U & RIH with 5" CBP & set				
same @ 5600'. R/U wireline unit & RIH with GR/CCL/CBL to log same. Perforate the Point Lookout (Mesaverde) @ 2 spf the following intervals: 5370'-5385' (15'), 5388'-5398' (10'), 5406'-5414' (8'), 5425'-5433' (8'), 5455'-5469' (14'), 5478'-5508' (30')				
5543'-5558' (15'). Fracture well w	ith 4,000 gals 15% HCl acid	+ 100,000 lbs 20/40 s	and in 26,003 gals fra	c fluid. P/U & RIH
with 4 1/4" bit and clean out wellbo workover rig and equipment, and		~7630' of 2 3/8" 4.7 pp	•	•
,				JUL 23'10
Spud Date:	Rig Release	Date:		ONS. DIV. IST. 3
		0146 34	63 AZ	131. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	7	, ,		
SIGNATURE and E	mos title_	Regulatory Spec	cialist DATE	23 July 2010
Type or print name Anthony Ze		azenos@chevron.com	n PHONE: 5	05 333-1010
For State Use Only	L-man address.	azenos(wenevion.com	II FHONE. 3	
	tkyl			,



## Rincon 136 Rio Arriba County, New Mexico Current Well Schematic as of May 12th, 2010

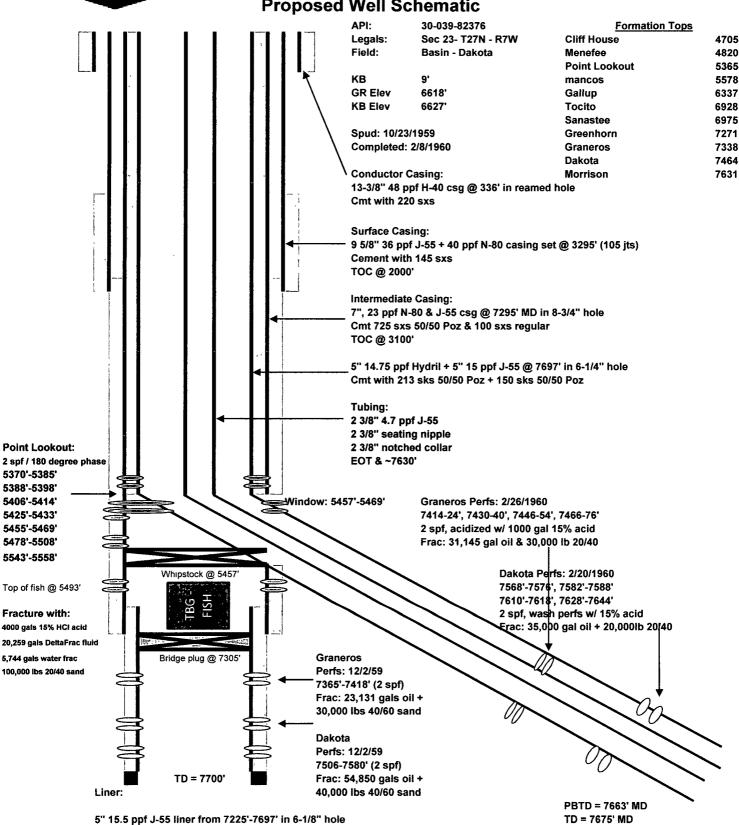


# Chevron

#### Rincon 136

### **Rio Arriba County, New Mexico**

#### **Proposed Well Schematic**



Prepared by: Date:

**Michael Murray** 7/23/2007

Cmt w/ 100 sks Pozmix "140" (TOC @ 7225')

Revised by: Olle Lorehn

Date:

5/12/2010