

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2010

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
Fed Lease 079360

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron Midcontinent, L.P.3a. Address
PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)3b. Phone No. (include area code)
505 333-19194. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1180' FNL, 990' FEL, Sec 23, T27N, R07W NMPM7. If Unit of CA/Agreement, Name and/or No
Rincon Unit8. Well Name and No.
Rincon Unit No. 1369. API Well No.
30-039-8237610. Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesa Verde11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other recomplete and DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was drilled to produce both in the Blanco-Mesaverde and the Basin-Dakota formations. During drilling, tubing was dropped in-hole and fish blocked the Dakota perfs, so a sidetrack was drilled and the well has only been producing Dakota since its spud date. Chevron Midcontinent L.P. now requests approval to recomplete the well by acidizing the Dakota formation through existing perfs, set a plug, then perf the Mesaverde formation and recomplete the well as a DHC. On 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure:

MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH w/ 5" casing scraper on 2 3/8" workstring to PBTD @ 7663'. TOH & L/D scraper. P/U & RIH with 4 1/4" bit on 2 3/8" workstring to PBTD @ 7663'. P/U & TIH with 5" packer and set same @ 7350'. Acidize Graneros/Dakota formation with 3250 gals 15% HCl. P/U & RIH with 5" CBP & set same @ 5600'. R/U wireline unit & RIH with GR/CCL/CBL to log same. Perforate the Point Lookout (Mesaverde) @ 2 spf the following intervals: 5370'-5385' (15'), 5388'-5398' (10'), 5406'-5414' (8'), 5425'-5433' (8'), 5455'-5469' (14'), 5478'-5508' (30'), 5543'-5558' (15'). Fracture well with 4,000 gals 15% HCl acid + 100,000 lbs 20/40 sand in 26,003 gals frac fluid. P/U & RIH with 4 1/4" bit and clean out wellbore to PBTD. P/U & RIH with ~7630' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD JUL 27 '10

OIL CONS. DIV.

DIST. 3

DHC 3463A2

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Anthony Zenos

Title Regulatory Specialist

Signature

Anthony Zenos

Date 07/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 26 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

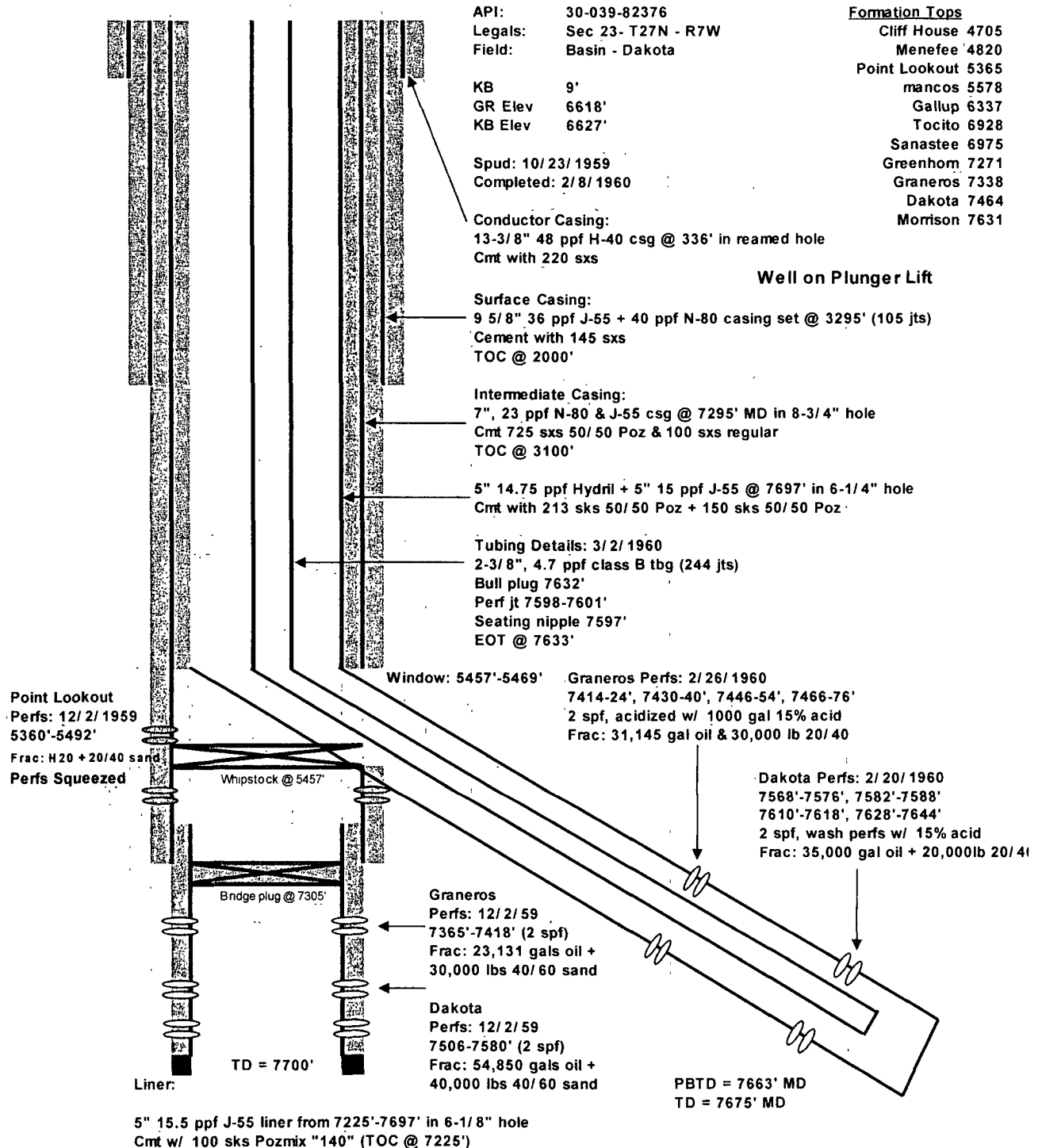
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD



Rincon 136
Rio Arriba County, New Mexico
Current Well Schematic as of May 12th, 2010

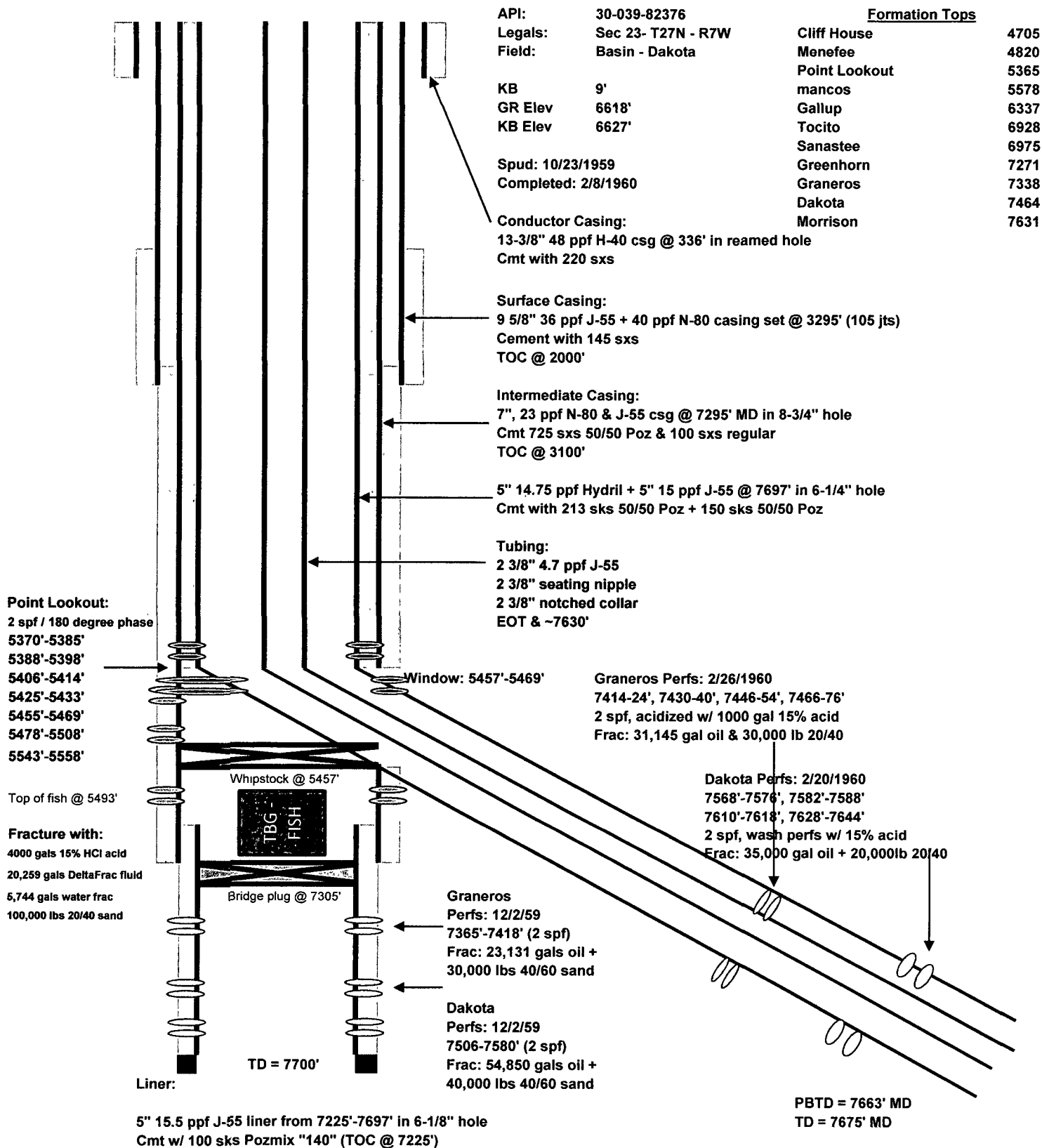


Prepared by: Michael Murray
Date: 7/23/2007

Revised by: Olle Lorehn
Date: 5/12/2010



Rincon 136
Rio Arriba County, New Mexico
Proposed Well Schematic



Prepared by: Michael Murray
Date: 7/23/2007

Revised by: Olle Lorehn
Date: 5/12/2010