

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUL 19 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS5. Lease Number
SF-078214
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP8. Well Name & Number
McCord 9E

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-26021

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit P (SESE), 930' FSL & 977' FEL, Section 21, T30N, R13W, NMPM

11. Basin DK
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Call to P&A
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

7/14/10 Burlington Resources call Steve Mason (BLM) & Kelly Roberts (OCD) to report during water shut-off The BH pressure was @ 60#, changed out secondary seal on WH & tested. PT WH & csg - past, but BH still has 60#. Look @ 2007 CBL & 4 1/2" csg TOC @ 320' & surf csg set @ 230' w/90' gap in cmt. Could not get water shut-off so a decision was made to P&A wellbore. Rig on. Sent procedures & schematics by e-mail to Steve (BLM) & Kelly (OCD) in an e-mail. They gave verbal to P&A per procedures and Kelly (OCD) gave verbal on the C-144. C-144 created and sent to Brandon Powell w/OCD 7/19/10.

RCVD JUL 22 '10

OIL CONS. DIV.

DIST. 3

Attached is a copy of the P&A procedures and schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 7/19/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 20 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
Mccord 9E (MV)
Proposed Plug/Abandonment Procedure
Basin Dakota
930' FSL & 977' FEL, Section 21, T-30-N, R-13-W
San Juan County, NM / API #30-045-26021
Lat: 36° 47' 38.364" N / Long: 108° 12' 16.02" W

Note: All cement volumes use 100% excess outside the pipe and 50% excess inside the pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 ft³/sack yield.

Plug/Abandonment Procedure

1. The project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Plug #1 (CIBP, Dakota Perforations and Dakota top, 5914'-5814'): Set CIBP at 5914'. Mix and pump 12 sxs Class B cement to cover the CIBP at 5914'. PUH to 5148'.
4. Plug #2 (Gallup top, 5148'-5048'): Mix and pump 12 sxs Class B cement inside the casing to cover the Gallup top. PUH to 3009'.
5. Plug #3 (Mesa Verde top, 3009'-2909'): Mix and pump 12 sxs Class B cement inside the casing to cover the Mesa Verde top. PUH to 1482'.
6. Plug #4 (Pictured Cliffs top, Fruitland top 1482'-988'): Mix and pump 42 sxs Class B cement inside the casing to cover the Pictured Cliffs top and Fruitland top. PUH to 508'.
7. Plug #5 (Kirtland top, 508'-408'): Mix and pump 12 sxs Class B cement inside the casing to cover the Pictured Cliffs top. PUH to 282'. *Kirtland is above surface casing shoe*
8. Plug #6 (Surface Casing Shoe, 282'- Surface): Perforate three squeeze holes at 282'. Attempt to establish a rate with water into the squeeze holes and through the bradenhead valve. Circulate the bradenhead annulus clean. Mix and pump 90 sacks of Class B cement and circulate good cement to surface. Shut-in well and WOC.
9. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD MOL, cut off rig anchors and restore location.

Mccord #9E Proposed P&A

Basin Dakota

930' FSL & 977' FEL, Section 21, T-30-N, R-13-W
San Juan County, NM / API #30-045-26021

Lat: 36° 47' 38.364" N / Long: 108° 12' 16.02" W

Spud: 8/16/84
Comp: 10/30/84
Elevation: 5468' GL

12.25" Hole

Kirtland @ 458'

Fruitland @ 1038'

Pictured Cliffs @ 1432'

Mesaverde @ 2959'

Gallup @ 5098'

Dakota @ 6020'

CIBP @ 5914'

CIBP @ 6089'

CR @ 6217'

7.875" Hole

8.625", 24# K-55
Casing set @ 231.7'
160 sacks Class B; circulated
10 bbls of cement to surface.

Plug #6: 282' – 0'
Squeeze Holes at 282'
Class B cement, 90 sx

Plug #5: 508' – 408'
Class B cement, 12 sx

Plug #4: 1482' – 988'
Class B cement, 42 sxs

DV Tool @ 2667'

4.50" 11.6#, Casing Set @ 6263.9'
Cement: 1st Stage: 1395 sacks
50/50 POZ; circulated 5 bbls of
cement to surface. 2nd Stage:
Lead 450 sacks 65/35 POZ; Tail
100 sacks Class B; TOC @ 310'
CBL - 7/20/07

Plug #3: 3009' – 2909'
Class B cement, 12 sxs

Plug #2: 5148' – 5048'
Class B cement, 12 sxs

Plug #1: 5914' – 5814'
Class B cement, 12 sxs

Dakota Perforations:
5964-6144 @ 1spf 21 holes total
6166-6176 @ 1spf 4 holes total
Dakota Perforations:
6188-6192 @ 1spf 3 holes total
Squeezed w/ 50 sacks of cement

TD 6280'
PBSD 6210'

Mccord #9E

Current WBD

Basin Dakota

930' FSL & 977' FEL, Section 21, T-30-N, R-13-W

San Juan County, NM / API #30-045-26021

Lat: 36° 47' 38.364" N / Long: 108° 12' 16.02" W

Spud: 8/16/84
Comp: 10/30/84
Elevation: 5468' GL

12.25" Hole

8.625", 24# K-55
Casing set @ 231.7'
160 sacks Class B; circulated
10 bbls of cement to surface.

Kirtland @ 458'

Fruitland @ 1038'

Pictured Cliffs @ 1432'

DV Tool @ 2667'

Mesaverde @ 2959'

4.50" 11.6#, Casing Set @ 6263.9'
Cement: 1st Stage: 1395 sacks
50/50 POZ; circulated 5 bbls of
cement to surface. 2nd Stage:
Lead 450 sacks 65/35 POZ; Tail
100 sacks Class B; TOC @ 310'
CBL - 7/20/07

Gallup @ 5098'

Dakota @ 6020'

CIBP @ 6089'

Cement Retainer @ 6217'

7.875" Hole

Dakota Perforations:
5964-6144 @ 1spf 21 holes total
6166-6176 @ 1spf 4 holes total

Dakota Perforations:
6188-6192 @ 1spf 3 holes total
Squeezed w/ 50 sacks of cement

TD 6280'
PBSD 6210'