Form 3160-5 (November 1994)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPR	OVE
OMB No 10	04-013
Expires July 3	1, 199

	Expires July 5
5	Lease Serial No
NI	MNM-23050

6	If Indian,	Allottee	or	Tribe	Name	
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	. Use Form 3160-3 (APD)			6 If Indian, Allottee or Tribe Name
	. Oscrom stoo-s (Ar b)	ioi sadar papasas.	E	7 If Unit or CA/Agreement, Name and/or No
SUBMIT IN TRIPI	ICATE = Other instru		Control of the second second	7 If Onk of CA/Agreement, Name and/of No
				Tanks.
1. Type of Well		JUL 29 Z0	10	
Oil Well Gas Well  Name of Operator	Other			8 Well Name and No South Blanco Federal 6-3
Elm Ridge Exploration Compar	ny IIC	Farmington Field		
3a Address	ny, LLO	Bureau of Land Man  3b Phone No. (include an	nagement	9. API Well No. 30-039-22599
PO BOX 156, Bloomfield, NM	87413	505-632-3476	rea coae)	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T.,		1000-002-0470		Lybrook Gallup Ext.
Sec. 6-T23N-R7W	in, in, or our rey Desertation			11 County or Parish, State
1740' FNL X 330' FEL, Unit H				, ,
,				Rio Arriba, NM
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	□ Asidum		Droduction (	(Start/Dayuma)   Water Shut Off
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	
<u> </u>	Change Plans	X Plug and Abandon	Temporarily	
Final Abandonment Notice	Convert to Injection	☐ Plug Back	Water Dispo	osal
13 Describe Proposed or Completed Operation	ons (clearly state all pertinent deta	uls, including estimated starting	date of any pro	posed work and approximate duration thereof
Attach the Bond under which the work Following completion of the involved open	will be performed or provide the erations. If the operation results in andonment Notices shall be filed or	Bond No. on file with BLM/B a multiple completion or reco	BIA Required sul completion in a new	cal depths of all pertinent markers and zones becauent reports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once, have been completed, and the operator has
sks of Type G cement with Hala 5450' KB, pump 30 sks of Type 5197' KB lay down 49 joints and Pump 12 sks of Type G cemen	ad 9 as retardant and sports G Neat cement and pured land TBG at 2950' KB. to 2700'	ot balance plug from 5 np balance plug from pump 20 sks of Neat KB. Plug #4: Pump	5450' KB to 5 5450' KB to 5 cement tag to 12 sks balar	to July 23,2010: Plug # 1:Pump 36 118' KB. Plug # 2:Land TBG at 5197' KB, tag top of cement at op of plug at 3144' KB. Plug # 4. nce plug from 2470' to 2320' KB. t for plug from 321' to surface. BLM
representative Larry Pixley, with				
			•	RCVD AUG 2'10 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is	true and correct			
Name (Printed/Typed)		Title	Dr	aduation
Signature Sharla D	Duggins	Date	PI	oduction
Signature	July	27, 2010		
	THIS SPACE	FOR FEDERAL OR STAT	EUSE /	
Approved by		Title		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sul			
Title 18 U.S.C. Section 1001, makes it a citraudulent statements or representations as	rime for any person knowingly a to any matter within its jurisdictio	nd willfully to make to any d	epartment or age	ncy of the United States any false, fictitious or

(Instructions on reverse)

AGREPTED FOR RECORD

JUL 3 0 2010

FAFITMINGTON FIELD OFFICE



### **ELM RIDGE EXPLORATION CO LLC - EBUS**

Southern Blanco Federal 6-3

Rio Arriba County, New Mexico

## Plug to Abandon Service

**Job Site Documents** 

SUMMIT Version: 7.20.130

Friday, July 23, 2010 01:47:00

### HALLIBURTON

### Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 302056 Ship To #: 302056 Quote #: Sales Order #: 7514812 Customer: ELM RIDGE EXPLORATION CO LLC - EBUS Customer Rep: Barth, Jerry Well Name: Southern Blanco Federal API/UWI #: Field: County/Parish: Rio Arriba City (SAP): DALLAS State: New Mexico Contractor: PPP Rig/Platform Name/Num: PPP 5 Job Purpose: Plug to Abandon Service Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: KIDDOO, JUSTIN Srvc Supervisor: WOOD, BRANDON MBU ID Emp #: 412753 Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# BRUN, JUSTIN M 459269 JONES, DAVID Michael 409749 LAMBSON. 15 15 343100 **NATHANIEL A** WOOD, BRANDON M 15 412753 YOUNG, JEREMY R 418013 **Equipment** HES Unit# Distance-1 way HES Unit # Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way 10025104 59 mile 10829466 59 mile 10871245 59 mile 11223557 59 mile 11360881 59 mile Job Hours On Location Operating Date Date On Location Operating On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job -Job Times Formation Name Date Time Time Zone Formation Depth (MD) Top Bottom Called Out 21 - Jul - 2010 09:00 CST Form Type BHST On Location 21 - Jul - 2010 12:40 CST Job depth MD 5450. ft Job Depth TVD 5348. ft Job Started 21 - Jul - 2010 14:14 CST Water Depth Wk Ht Above Floor Job Completed 23 - Jul - 2010 13:20 4. ft MST Perforation Depth (MD) From To Departed Loc 23 - Jul - 2010 14:30 MST Well Data Description New / Max Size ID Weight Thread Grade Top MD Bottom **Bottom** Top Used TVD pressure lbm/ft MD TVD in in ft psig ft ft ft Unknow 5 1/2" Production 5.5 5.012 14. 5450. Casing n 2 3/8" Tubing Unknow 2.375 1.995 4.6 5450. n Sales/Rental/3<sup>rd</sup> Party (HES) Description Supplier Qty Qty uom Depth SUGAR, GRANULATED, IMPERIAL 200 Tools and Accessories Make Depth Type Qtv Make Depth Type Size Qtv Type Size Qtv Make Guide Shoe Packer Top Plug Float Shoe Bridge Plug **Bottom Plua** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials Gelling Agt Surfactant Acid Type Conc Conc Qty Conc % Treatment Fld Conc Inhibitor Sand Type Conc Otv

Summit Version: 7.20.130

Fridav. July 23, 2010 13:47:00

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# Cementing Job Summary

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	nformat	Frac Ring #1@	Cement Left In Pipe	ating		Frac Gradient	Top Of Cement	Displacement	alculate	4.989 Gal	94 lbm		Plug Cement	4.975 Gal	0.2 %	94 lbm		PLUG	Stage Type	Stage/Plug #: 1	
	The Information Stated Herein Is Correct		Pipe				•		Calculated Values	<u>a</u>	3		ement	Sal		3		PLUG CEMENT	<b>еТуре</b>	. 1 :# Br	T.
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l	ls Ca	Frac ring # 2 @	Ħ	g				Shut In: Instant	Pre	ATER	MUN	5	CMT - PREMIUM - CLASS G, 94 LB SK	ATER	HALAD(R)-9, 50 LB (100001617)	NUM	<b>5</b> )	CMT - PREMIUM - CLASS G, 94 LB SK			
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	Customer Representative Signature	3@		'n							CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)		sacks			CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)		sacks	Qty Lion		
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