

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078214

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
McCord 9E

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-045-26021

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit P (SESE), 930' FSL & 977' FEL, Section 21, T30N, R13W, NMPM

10. **Field and Pool**

Basin DK
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Water shut off & P&A

☒ X Subsequent Report

☐ Recompletion

☐ New Construction

RCVD AUG 2 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

This well was P&A'd 7/16/10 per attached A+ report.

The A+ report covers the attempted water shut-off, per NOI dated 7/7/10, and the P&A, per NOI dated 7/19/10.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 7/28/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 30 2010

FARMINGTON FIELD OFFICE

NMOCD

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
McCord #9E

July 15, 2010
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Plugging Summary – Continued:

- 07/09/10 Check well pressures: casing, 660 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well with air from 6073'. Recovered 91 bbls of water. SDFD.
- 07/12/10 Check well pressures: casing, 1350 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well with air from 6073'. Recovered 83 bbls of water. SDFD.
- 07/13/10 Check well pressures: casing, 500 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well with air from 6073'. Recovered 81 bbls of water. SDFD.
- 07/14/10 Check well pressures: casing, 600 PSI; tubing, 0 PSI; bradenhead, 58 PSI. Blow well with air from 6073'. Recovered 58 bbls of water. TOH with tubing. SDFD.
- 07/15/10 Check well pressures: casing, 500 PSI; bradenhead, 58 PSI. No tubing in well. Wait on orders. TIH with 4.5" DHS cement retainer and set at 5916'. Pressure test casing to 600 PSI for 10 minutes.
Plug #1 with CR at 5916', spot 15 sxs Class B cement (17.7 cf) inside casing above cement retainer up to 5713' to isolate the Dakota interval.
PUH to 5160'. Load the hole with 2 bbls of water.
Plug #2 spot 12 sxs Class B cement (35.4 cf) inside casing from 5160' up to 4998' to cover the Gallup top.
PUH to 3033'. Load the hole with 6 bbls of water.
Plug #3 spot 14 sxs Class B cement (16.5 cf) inside casing from 3033' up to 2844' to cover the Mesaverde top.
PUH to 1500'. Load the hole with 5 bbls of water.
Plug #4 spot 42 sxs Class B cement (49.5 cf) inside casing from 1500' up to 932' to cover the Pictured Cliffs, Fruitland and Kirtland tops.
TOH with tubing. SI well. SDFD.
- 07/16/10 Check well pressures: casing and tubing, 0 PSI; bradenhead, 43 PSI. Blow well down. Load the hole with 3 bbls of water.
Plug #5 spot 12 sxs Class B cement (14.1 cf) inside casing from 531' up to 369' to cover the Nacimiento top.
TOH and LD all tubing. Perforate 3 holes at 282'. Load the hole with 4 bbls of water and establish circulation out the bradenhead. Circulate well clean with an additional 26 bbls of water.
Plug #6 with 57 sxs Class B cement (67.2 cf) down the 4.5" casing from 282' to surface, circulate good cement out the bradenhead.
SI well and WOC. TIH with tubing and tag cement at 3'. ND BOP and flow tee. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in the 4.5" casing and at surface in the annulus. Mix 20 sxs cement and install P&A marker. Cut off anchors. Remove LO/TO. RD and MOL.

Jimmy Morris, MVCI representative, was on location.
Lester Jaramillo, BLM representative, was on location.

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930' FSL & 977' FEL, Section 21, T-30-N, R-13-W
San Juan Country, NM
Lease Number: SF-078214
API#30-045-26021

Plug and Abandonment Report

Notified NMOCD and BLM on 6/25/10

Work Summary:

- 06/28/10 MOL. LO/TO equipment on location. Check well pressures: casing, 1640 PSI; tubing, 1700 PSI; bradenhead, 60 PSI. Blow well down. Bradenhead did not blow down with casing. RU slickline. Fish bumper spring. TIH and tag fill at 6180'. RD slickline. ND wellhead. NU flow tee and BOP, test. RU rig. SDFD.
- 06/29/10 Check well pressures; casing, 360 PSI; tubing, 360 PSI; bradenhead, 60 PSI. Blow well down. TOH with 194 joint 2.375" tubing. Total tally: 6066'. TIH with watermelon mill to 6137'. TIH with tubing and 4.5" Knight Oil RBP and attempt to set at 5927'. RBP would not set. PUH and set RBP at 5896'. Load the hole with 24 bbls 2% KCl. Circulate well clean with an additional 76 bbls of water. Pressure test casing to 720 PSI, held OK for 30 minutes. SDFD.
- 06/30/10 Check well pressures: casing and tubing, 0 PSI; bradenhead, 60 PSI. Repair wellhead. Pressure test casing and chart to 540 PSI for 30 minutes, bled down to 520 PSI. Blow well dry with air from 1500'. Stage in the hole blowing well dry with air. Load the hole with 50 bbls of 2% KCl and circulate well clean. Pressure test casing and chart to 640 PSI, bled down to 620 PSI in 1-1/2 hour. SDFD.
- 07/01/10 Check well pressures: casing and tubing, 0 PSI; bradenhead, 52 PSI. Pressure test casing and chart for 30 minutes to 680 PSI; no loss. Blow well dry with air from 1500 PSI. Stage in the hole blowing well dry with air to 5640'. Blow well with air. Recovered 59 bbls of water. SDFD.
- 07/06/10 Check well pressures: casing, 1150 PSI; tubing, 0 PSI; bradenhead, 52 PSI. Check well pressures: casing, 1150 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well down. Blow well with air from 6108'. Recovered 126 bbls. SDFD.
- 07/07/10 Check well pressures: casing, 550 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well with air. Recover 63 bbls of water. Release RBP. Attempt to set RBP at 6061'. Wait on orders. Blow well with air from 6050', recovered 14 bbls. Release RBP. TOH with tubing and RBP. RBP dragging and hanging up all the way. SDFD.
- 07/08/10 Check well pressures: casing, 420 PSI; tubing, 0 PSI; bradenhead, 60 PSI. Blow well down. TIH with 4.5" PlugWell CIBP and set at 6089'. Blow well with air from 5260'. Recovered 95 bbls of water. SDFD.