

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080238A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
GALLEGOS FEDERAL 26-12-6 62. Name of Operator
XTO ENERGY INCContact: TEENA WHITING
E-Mail: teena_whiting@xtoenergy.com9. API Well No.
30-045-31716-00-S13a. Address
382 ROAD 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-317610. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26N R12W SWNW 2015FNL 690FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to temporarily abandon this well per the attached procedure.

Please also see the attached wellbore diagram.

TA approved under 1/01/11

Notify NMOCD 24 hrs
prior to beginning
operationsMust comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14RCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #90341 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/29/2010 (10SXM0251SE)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 07/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/29/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Gallegos Federal 6-6 – Fruitland Coal

TEMPORARY ABANDONMENT PROCEDURE

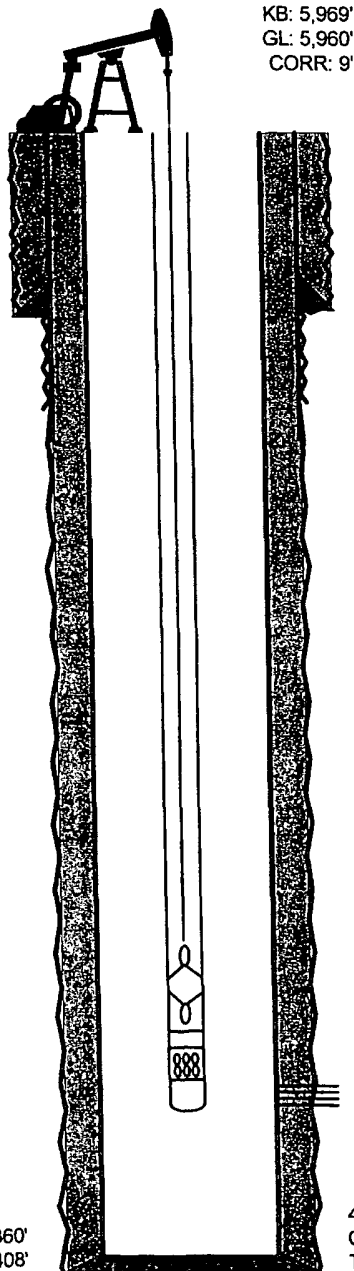
July 28, 2010

1, 520' FSL & 1,820' FWL
Unit E, Section 6, T26N, R12W
San Juan County, NM API #30-045-31716

Note: The BLM must be given a 24 hr notice before the following work is to be completed.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU PU.
2. TOH and LD rods/pmp. ND WH and NU BOP. Function test BOP.
3. TOH w/tbg.
4. TIH w/4-1/2" cement retainer and set at 1,125'. TOH.
5. Pressure test cement retainer to 550 psi and record on chart for 30 min.
6. RDMO PU.

GALLEGOS FEDERAL 26-12-6 #6 WELLBORE DIAGRAM



KB: 5,969'
GL: 5,960'
CORR: 9'

8-3/4" HOLE

6-1/4" HOLE

7", 20#, J-55, ST&C CSG @
137'. CMT W/50 SX TY III
CMT. CIRC CMT TO SURF.

FC: 1,175'-1,194' (3 SPF,
57 TTL)

PBTD: 1,360'
TD: 1,408'

4-1/2", 10.5#, J-55 CSG @ 1,401'.
CMTD W/90 SX TY III CMT + 50 SX
TY III CMT. CIRC CMT TO SURF.

DATA

LOCATION: 2015' FNL & 690' FWL, UNIT E, SEC 6, T 26N, R 12W
COUNTY/STATE: SAN JUAN, NEW MEXICO
FIELD: BASIN
FORMATION: FRUITLAND COAL
FED LEASE #: NMSF-080238-A **API #:** 30-045-31716
CTOC WELL #: 68010
SPUD DATE: 1/15/05 **COMPLETION DATE:** 03/31/05
IP: N/A **PRODUCTION METHOD:** PUMPING
TUBING STRING: OEMA, SN, 37 JTS 2-3/8" TBG, EOT @ 1242', SN @ 1210'
RODS: 2" X 1-1/2" X 12' RWAC-Z PMP, 3 - 1-1/4" SINKER BARS 49 - 3/4" RODS, 8', 6', AND 4'
PONY RODS, 22' PR
PERFS: FC: 1,175'-1,194' (3 SPF, 57 HOLES)

HISTORY

01/16/05: SPUD @ 20:00. DRILLED 8-3/4" HOLE TO 141'.
01/17/05: SET 3 JTS 7", 20#, J-55, ST&C CSG @ 137'. CMT W/50 SX TYPE III CMT W/2%
CACL2 & 1/4 PPS CELLO (MIXED @ 15.6 PPG & 1.18 CUFT/FT). CIRC 14 BBLS CMT
TO SURF.
01/20/05: DRILLED 6-1/4" HOLE 1,408'. MIRU HALLIBURTON WL. LOG WELL W/TRIPLE
COMBO. RDMO WL. SET 35 JTS 4-1/2", 10.5#, J-55, ST&C, R-3 CSG @ 1,401'. FC @
1,360'. CMTD W/90 SX TYPE III W/2% METASIL & 1/4 PPS CELLOFLAKE (MIXED @
12.1 PPG & 2.32 CUFT/FT) + 50 SX TYPE III W/2% CACL2 + 1/4 PPS CELLOFLAKE
(MIXED @ 14.6 PPG & 1.39 CUFT/FT). CIRC 18 BBLS CMT TO SURF. RDMO DRLG
RIG.
01/27/05: MIRU WL. RUN GR/CCL FR/1,356' TO 800'. PERF FC FR/1,175'-1,194' (3 SPF, 57
HOLES). RDMO WL.
01/28/05: MIRU FRAC. PMP 500 GALS 10% FORMIC AC. FRAC W/5000# 40/70 BRADY SD +
75000# 20/40 BRADY SD W/50,937 GALS DELTA 140 FLUID. SD FR/0.5-5.0 PPG.
ISIP 705 PSIG, 5" SIP 606 PSIG, 10" SIP 465 PSIG, 15" SIP 47 PSIG ATP 750 PSIG,
AIR 18.5 BPM. ALL 20/40 SD TREATED W/SANDWEDGE. RDMO FRAC.
02/08/05: MIRU PU. CO TO PBTD (1,360'). TIH W/OEMA, SN, 37 JTS 2-3/8" TBG, EOT @ 1242',
SN @ 1210'. TIH W/2" X 1-1/2" X 12' RWAC-Z PMP, 3 - 1-1/4" SINKER BARS 49 - 3/4"
RODS, 8', 6', AND 4' PONY RODS, 22' PR. RDMO PU.
03/12/05: SET CABOT 54D (D5408) PMPG UN.
02/15/08: XTO ENERGY ASSUMES OPERATIONS.
06/26/09: SI WELL DUE TO ECONOMICS