

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir use APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office
Bureau of Land Management

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
880 FSL & 2450 FWL sec 34, T31N, R5W NMPM

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit#188C

9. API Well No.
30-039-29909

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN
MANCOS

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

X Notice of Intent
Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other MANCOS COMPLETION

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dakota and MesaVerde formations on this well were completed in 2007. The well is presently flowing the MesaVerde and Dakota formations. At this time, Williams plans to move back on this well and complete the Mancos as per the attached procedure. After Mancos completion the formations will be commingled. Sundries for commingle authorization will be filed at a later date. Also attached is an updated plat showing all three formations.

RCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist, Sr Date 7/28/2010

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

Date JUL 30 2010

Conditions of approval, if any.

NMOCD

Form C-102
Revised October 12, 2005
Instructions on back
appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

16

5277.36'

LEASE
SF-078773

5280.00'

34

5280.00'

2450'

2640.00'

880'

LAT: 36.85131°N
LONG: 107.35027°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____


Printed Name _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 27, 2010
Survey Date: OCTOBER 5, 2005

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



EXPLORATION & PRODUCTION

RECOMPLETE MANCOS

ROSA UNIT #188C
RIO ARRIBA, NEW MEXICO
AUGUST 2010

WELLBORE STATUS:

PBTD 8312' MD 8316'

201 Jts. 2-1/16", 3.25#/FT, J-55 IJ To 6304' KB--- MESA VERDE COMPLETION

258 Jts 2-1/16", 3.25#/FT, J-55 To 8289' KB--- DAKOTA COMPLETION

195 Jts. 5-1/2" 17# N-80 LT&C CSG @ 8286'

1 JT 4" 11.7# J-55 LINER FROM 8266' – 8312'

ARROWDRILL 5.5" X 2.688" PERM PACKER @ 6400'

Objective: PULL DUAL COMPLETION, RECOMPLETE MANCOS AND COMMINGLE.

- 1) MIRU, kill well.
- 2) NDWH & NUBOP
- 3) TOO H w/ tubing and packer.
- 4) RIH w/ bridge plug set above Dakota.
- 5) Perf lower Mancos zone.
- 6) RIH w/ frac strg and packer.
- 7) Set packer above Mancos interval.
- 8) Frac 1st stage
- 9) TOH w/ packer and frac strg
- 10) Set comp BP above lower Mancos zones and perf upper.
- 11) TIH w/ packer and frac strg set above upper zone.
- 12) frac 2nd stage
- 13) TOH w/ frac strg and packer.
- 14) Drill out bridge plugs.
- 15) TIH and land production tbg.
- 16) Return to production as commingled well.

PRIOR TO PRIMARY JOB

- 1) Have 12 Frac Tanks filled with clean fresh water with 2% KCl (may use filtered produced water for only Pad and slick water portion of frac). Add biocide while filling.
- 2) Test rig anchors.
- 3) Verify location is OK for rig operations.
- 4) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR PROTOCOLS FOR THIS
JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU.
2. Blow down well.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. ND tree and NU BOP's (blind & pipe rams).
4. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 4 is to be performed each time BOP stack is nipped up.

5. TOO H and LD prod tbg.
6. Remove packer @ 6400'
7. After removing packer make a bit and scraper run to clean out casing.
8. Set CompBP above Dakota.
9. RU perforating company and perforate lower Mancos zones.
10. TIH w/ 3-1/2" N-80 Frac string tbg and Packer. Set Packer above Mancos zones.
11. Load annulus with water (MV perfs open may not hold a full column of fluid).
12. Load tbg w/ 2% KCl wtr.
13. Frac lower Mancos according to Frac company proposal.
14. Unseat packer and TOH
15. Set comp BP between zones to isolate lower Mancos
16. RU perforating company and perforate upper Mancos zones.
17. TIH with packer and frac strg isolate Mesa Verde perfs.
18. Frac upper Mancos according to Frac company proposal.
19. Unseat packer TOH.
20. RIH with workstring drillout CompBP.
21. TOH with workstring

ATTENTION

Only use pipe dope on the pins. Do not dope the couplings. If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

- 22. RIH w/ production tbg, MU ½ mule shoe, seat nipple w/ standing valve.
- 23. Hang off tubing @ 8,260'.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

- 24. Ensure tubing is not plugged prior to releasing the rig
- 25. N/D BOP's and N/U wellhead.
- 26. Return well to production.
- 27. R/D, move off location.