

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
MM-0359211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
FEDERAL 30 #44

9. API Well No
201045-24814

10. Field and Pool, or Exploratory Area
**BASIN FRUITLAND COAL
W. KUTZ PICTURED CLIFFS**

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUL 28 2010

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FEL SESE SEC.30 (P) -T27N-R11W N.M.P.M.

*Farmington Field Office
Bureau of Land Management*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

well to be plugged by 8/1/11.

**RCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3**

NMOCD T/A EXPIRES 7/23/2015 - FEDERAL T/A EXPIRATION MAY VARY - CONTACT NM BLM FOR FEDERAL EXPIRATION INFORMATION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **TEENA M. WHITING** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Teena M. Whiting* Date **7/27/2010**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JUL 30 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

NMOCD

Handwritten mark

Federal 30-44**7/22/2010**

MIRU rig. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' Inr, 3 - 3/4" rod subs (6', 8', 8'), 67 - 3/4" rods, 3/4" x 2' rod sub & 2" x 1-1/4" x 12' RWAC CDI pmp w/1" x 1' strnr nip (no SN). Found pmp bbl OD w/hvy corr & sc. ND WH. NU BOP. TIH 4 jts 2-3/8" tbg. Tgd PBTB @ 1,855'. FC & PC perms fr/1,630' - 1,714'. TOH & LD 4 jts 2-3/8" tbg. Dropd SV. Att to Ld & PT tbg w/9 BLW w/no results. Tbg on vac. TOH 54 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 1 jt 2-3/8" tbg. Found tbg OD w/med sc fr/jt #52 @ 1,648' FS thru jt #54 @ 1,743' FS & HIT in jt #54 @ 1,743' (hvy corr). TIH 4-1/2" csg scr, xo, SN & 53 jts 2-3/8" tbg. No ti spots. EOT @ 1,711'. Ppd dwn 2-3/8" tbg w/2 BLW. Dropd SV. Ld & PT tbg to 1,500 psig w/7 BLW. Tstd OK. RIH & fish SV w/sd In. TOH 53 jts 2-3/8" tbg & BHA. Contacted Kelly Roberts w/NMOCD & BLM cmt In @ 08:20 a.m. 07/21/10 & advised that TA procedures were commencing. TIH 4-1/2" CICR, setting tl, SN & 51 jts 2-3/8" tbg. Set CICR @ 1,590' FS. TOH & LD 1 jt 2-3/8" tbg. Ld & PT 4-1/2" csg w/25 bbls pkr fld. Att to PT csg w/no results. Psig dropd fr/550 to 530 psig in 10 min. TOH 50 jts 2-3/8" tbg & setting tl. SWI. SDFN. 41 BLWTR.

7/23/2010

SICP 0 psig. Ld & PT 4-1/2" csg to 640 psig for 30 min w/psig chart. Tstd OK per NMOCD. LD 50 jts 2-3/8" tbg fr/derrick. ND BOP. NU WH. SWI. RDMO.