

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUL 28 2010

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
XTO ENERGY INC.

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 990' FEL SESE SEC.30 (P) -T27N-R11W N.M.P.M.

5. Lease Serial No

MM-0359211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No  
FEDERAL 30 #44

9. API Well No  
20-045-24814

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL  
W. KUTZ PICTURED CLIFFS

11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

well to be plugged by 8/1/11.

RCVD AUG 2 '10

OIL CONS. DIV.

DIST. 3

NMOCD T/A EXPIRES 7/23/2015 - FEDERAL T/A EXPIRATION MAY VARY -  
CONTACT NM BLM FOR FEDERAL  
EXPIRATION INFORMATION.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 7/27/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

**Federal 30-44****7/22/2010**

MIRU rig. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' Inr, 3 - 3/4" rod subs (6', 8', 8'), 67 - 3/4" rods, 3/4" x 2' rod sub & 2" x 1-1/4" x 12' RWAC CDI pmp w/1" x 1' strnr nip (no SN). Found pmp bbl OD w/hvy corr & sc. ND WH. NU BOP. TIH 4 jts 2-3/8" tbg. Tgd PBTD @ 1,855'. FC & PC perms fr/1,630' - 1,714'. TOH & LD 4 jts 2-3/8" tbg. Dropd SV. Att to Ld & PT tbg w/9 BLW w/no results. Tbg on vac. TOH 54 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 1 jt 2-3/8" tbg. Found tbg OD w/med sc fr/jt #52 @ 1,648' FS thru jt #54 @ 1,743' FS & HIT in jt #54 @ 1,743' (hvy corr). TIH 4-1/2" csg scr, xo, SN & 53 jts 2-3/8" tbg. No ti spots. EOT @ 1,711'. Ppd dwn 2-3/8" tbg w/2 BLW. Dropd SV. Ld & PT tbg to 1,500 psig w/7 BLW. Tstd OK. RIH & fish SV w/sd In. TOH 53 jts 2-3/8" tbg & BHA. Contacted Kelly Roberts w/NMOCD & BLM cmt In @ 08:20 a.m. 07/21/10 & advised that TA procedures were commencing. TIH 4-1/2" CICR, setting tl, SN & 51 jts 2-3/8" tbg. Set CICR @ 1,590' FS. TOH & LD 1 jt 2-3/8" tbg. Ld & PT 4-1/2" csg w/25 bbls pkr fld. Att to PT csg w/no results. Psig dropd fr/550 to 530 psig in 10 min. TOH 50 jts 2-3/8" tbg & setting tl. SWI. SDFN. 41 BLWTR.

**7/23/2010**

SICP 0 psig. Ld & PT 4-1/2" csg to 640 psig for 30 min w/psig chart. Tstd OK per NMOCD. LD 50 jts 2-3/8" tbg fr/derrick. ND BOP. NU WH. SWI. RDMO.