

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 02 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.	3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3204	5. Lease Serial No. NMSF080382A	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No NMNM94006	8. Well Name and No. SCHWERTFEGER 8 #3	9. API Well No. 30-045-32149	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	11. County or Parish, State SAN JUAN NM
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## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

RCVD AUG 5 '10  
OIL CONS. DIV.  
DIST. 3

NMOLD T/A EXPIRES 7-29-2015 - FEDERAL EXPIRATION MAY VARY - CONTACT  
NM BLM FOR FEDERAL EXPIRATION

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 7/30/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date AUG 04 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Schwerdtfeger 08-03**

**7/28/2010** SITP 0 psig. SICP 42 psig. Bd well. MIRU rig #10. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' lnr, 4 - 3/4" rod subs (4', 6', 6', 8'), 71 - 3/4" rods, 4 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl & 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/1" x 1' strnr nip. ND WH. NU BOP. TIH 3 jts 2-3/8" tbg. Tgd @ 2,033' (4' fill). FC perfs fr/1,590' - 1,842'. TOH & LD 3 jts 2-3/8" tbg. Ppd dwn 2-3/8" tbg w/2 BLW. Dropd SV. Ld & PT tbg to 2,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 58 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin. TIH 5-1/2" csg scr, xo & 58 jts 2-3/8" tbg. No ti spots. TOH 58 jts 2-3/8" tbg & BHA. SWI. SDFN.

**7/29/2010**

SICP 0 psig. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 07:40 a.m. 07/27/10 & advised that TA procedures were commencing. TIH 5-1/2" CICR, setting tl & 47 jts 2-3/8" tbg. Set CICR @ 1,540'. TOH 1 jt 2-3/8" tbg. Ld 5-1/2" csg w/36 BLW. PT csg to 550 psig for 30 min w/psig chart. Tstd OK per NMOCD. TOH & LD 46 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. SWI. RDMO