Form 3160-5 (August 1999)

Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

If Indian, Allottee or Tribe Name

Well Integrity

Other

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. SF - 0812263

adangoneg w			
SUBMIT IN TE	7. If Unit or CA/Agreement, Name and/or No. Horseshoe Gallup		
Oil Well Gas Well Other Inj. 2. Name of Operator Vulcan Minerals & Energy 1. So Minerals & Energy 2. Name of Operator Vulcan Minerals & Energy 3b. Phone No. (include area code) 334-6178 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 4, T. 30N., R. 16 W.			8. Well Name and No. 244 MGU 9. API Well No.
			10. Field and Pool, or Exploratory Area Horseshoe Callup 11. County or Parish, State
1820/5-2130	•		San Juan , NM
12. CHECK AF	PROPRIATE BOX((ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
	Acidize	☐ Deepen ☐ Production (Sta	rt/Resume)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fracture Treat

Plug Back

New Construction

Plug and Abandon

See attached plugging procedure

Alter Casing

Casing Repair

Change Plans

Convert to Injection



Reclamation

Recomplete

Water Disposal

Temporarily Abandon

Name (Pri	rtify that the foregoing is true and correct nted/Typed)	1		
Nm	OCD CONTract Plugging	Title		
Signature	Nmoco	Date	5/1/03	
	THIS SPACE FOR FED	ERAL OR ST	ATE OFFICE USE	
Approved by	Original Signed: Stephen Mason	Title		Dage 5/2/03
certify that the	pproval, if any, are attached. Approval of this notice does not applicant holds legal or equitable title to those rights in the stitle the applicant to conduct operations thereon.	warrant or ubject lease Offic	Approved by: US EPA Region	Dage 5/2/03 James DVAlfee Vg //22/04
Title 19 II C C	Section 1001 and Title 42 H.S.C. Section 1212 make it a crime		,	· - /

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW

Order_No 30-045-09884 HORSESHOE GALLUP UNIT 244 PLAYA MINERALS & ENERGY INC I A San Juan J 4 30 N 16 W 1820

S 2130 E R-7395 30-045-09884 WI 8 5/8 80 80S 5 1/2 1308 75S 2 3/8 1298 1130-1285

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1030, cap with 202 cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 130 '+ - 50' under surface casing shoe or Mesa Verde base whichever is lower.

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

SEC, TWN, RNG. 4-30N-16W

Muncos			85/8" 24# 80'
			Plug 130 - Surtaine 130/7.299(1.18) = 15 sus 50/\$7719(1.18) = 7 sus
	·		80/5/172 (1.18): 13 stj 35 sxs
3a Ilup	878'		7 / To c ≈ 850'
			(1030-828)+50/7.299(1.18)=29sxs
			Perf @ 1130 -12851
		{	51/2" 14#

OCKPACE	<u>CASING</u>
SIZE HOLE	
SIZE CASING	<u> </u>
Annilar Volume	f+3/L:
Cement	/ //. SK
Volume	$ ft^3$