

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC108
2. Name of Operator ENERVEST OPERATING, L.L.C. Contact: BRIDGET HELFRICH E-Mail: bhefrich@enervest.net		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R5W SWSE 700FSL 2350FEL		8. Well Name and No. JICARILLA C 5N
		9. API Well No. 30-039-29812
		10. Field and Pool, or Exploratory BLNCO MV/GALLUP/BSN DKTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commi ng
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We will be using the Allocation Method as per the attached.

C-107A has been filed with NMOCD.

RCVD AUG 4 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct <b>Electronic Submission #90344 verified by the BLM Well Information System For ENERVEST OPERATING, L.L.C., sent to the Rio Puerco</b>	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 07/28/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>Joe Hewitt</u>	Title <u>Gen</u>	Date <u>8-2-10</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>FFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NMOCD**

Proposed Allocation Percentages by Formation  
Jicarilla C #5N  
Based on Nearby Offsets

<u>Well</u>	<u>Formation</u>	<u>January, 2010 Gas Production (MCF/Month)</u>	<u>Gas Allocation Percentage</u>	<u>January, 2010 Oil Production (Bbls./Month)</u>	<u>Oil Allocation Percentage</u>
Jicarilla 153 #23	Mesaverde	456	18%	3	25%
Jicarilla 103 #7	Dakota	1333	53%	4	33%
Jicarilla 103 #7	Gallup	718	29%	5	42%
Total:		2507	100%	12	100%