

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07649
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Gas Com V
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter L : 1650 feet from the South line and 990 feet from the West line Section 36 Township 29N Range 09W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Set Bridge Plug Run Log** ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19 15 7.14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

7/16/10 RU spot AWS840

7/19/10 Csg 110 psi; Tbg 110 psi; BH 0 psi.

7/20/10 Pmp 20 bbls 2% KCL-E Wtr to kill well. Pull Tbg.

7/21/10 TIH set 4 1/2" CIBP @2015'. Tested plug & csg to 640 psi; 3 min. Good Test. TIH; ran Cmt Bond Log (CBL) 2015' - 50'. 100% bond 2015' - 1250'. 90% bond to 1222'. 1222' - 526' 100% bond. 526' - 496' 95% bond. 496' - 446' 90% bond. 446' - 432' 50% bond. 432' - 420' 90% bond. 420' - 410' 70% bond. 410' - 254' 95% bond. Have 70% to 80% at shoe. Then 236' - 50' have 100% bond.

7/22/10 Csg 0; Tbg 0; BH 0 psi. Rig DN move off location.

RCVD AUG 4 '10

OIL CONS. DIV.
DIST. 3

Spud Date:

1/20/1959

Rig Release Date:

7/22/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/30/2010

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 09 2010
Conditions of Approval (if any):