Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-20026**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name **Babbitt**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **1**

2. Name of Operator **ConocoPhillips Company**

9. OGRID Number **217817**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin DK**

4. Well Location
Unit Letter J : 1780 feet from the South line and 1695 feet from the East line
Section 24 Township 26N Range 9W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6600' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☒ Retrieve Fish/CO		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips wishes to pull tbg, retrieve fish & C/O to PBTD, replace bad jts, lower tbg by 52' and set it at 6491' return well to plunger lift per attached procedures & current well bore schematic.

RCVD AUG 4'10
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 8/3/10

Type or print name E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Holly G. Kolt TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 09 2010

Conditions of Approval (if any):

ConocoPhillips
BABBITT 1
Expense - Repair Tubing

Lat 36° 28' 16.176" N Long 107° 44' 14.316" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 6438' ', PBTD @ 6528') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
204	2-3/8" Tubing joint
1	2 3/8" Bar collar

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. If fill is tagged, PU bailer and CO to PBTD (6528'). If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	6491'
Land F-Nipple At:	6461'

Number	Description
1	Expandable Check
1	2-3/8" F-nipple
2	2-3/8" full tubing joint
1	2-3/8" pup joint (4.1')
205	2-3/8" tubing joints

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

ConocoPhillips
Well Name: BABBITT #1

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3004520026	026N-009W-24	DK		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,245.00	6,257.00	12.00	6,257.00	6,257.00

Well Config: - Main Hole, 7/13/2010 2:03:28 PM

ftKB (MD)	Schematic - Actual	Frm Final
12	Casing cement, 12-312, 2/19/1967, Cement circ	
312	SURFACE CASING, 8 630in, 8.100in, 12 ftKB, 312 ftKB	
319		
1,682		Fruitland, 1,682
1,888		Pictured Cliffs, 1,888
3,465	Tubing, 2 3/8in, 4 70lbs/ft, J-55, 12 ftKB, 6,438 ftKB	Cliffhouse, 3,465
3,590		Menefee, 3,590
4,150		Point Lookout, 4,150
4,550		Mancos, 4,550
5,356		Gallup, 5,356
6,208	Fracture, 3/15/1967, Not mapped: stimulation user2 = Water	Greenhorn, 6,208
6,281	Not mapped: stimulation user1 = Dakota	
6,375	58,860 G w/ 50,000# 10/20 Spearhead frac w/ 500 G 15% HCl. BD @ 3100#, ATP=3600# @ ??? bpm, ISIP=1900#. Dropped 6 sets of 10 BS.	Perforated, 6,281-6,399, 3/15/1967 Dakota, 6,375
6,399		
6,438	Bar Collar, 2 3/8in, 4.70lbs/ft, J-55, Records indicate bar collar w/ 1' nipple on bottom, 6,438 ftKB, 6,439 ftKB	
6,439	Fracture, 3/15/1967, Not mapped: stimulation user2 = Water	
6,464	Not mapped: stimulation user1 = Dakota	Perforated, 6,464-6,496, 3/15/1967
6,496	44,500 G w/ 4,000# 20/40 & 21,000# 10/20. BD @ 3600#, ATP=3800# @ 52 bpm, ISIP=2300#	Casing cement, 12-6,549, 3/1/1967, TOC unknown. DV @ 2086' & 4591'. 1st stg 300sx, 2nd stg 350sx, 3rd stg 600sx (cmt circ on 3rd stg)
6,549	TD, 6,549, 2/28/1967	CEMENT PLUG, 6,528-6,549, 3/14/1967 PRODUCTION CASING, 4 1/2in, 4 050in, 12 ftKB, 6,549 ftKB