Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMAPPROVED
OM B No 1004-0137
Expires. March 31, 2007

5. Lease Serial No.

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o not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
BMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	X Gas Well Other			8. Well Name and No.
2. Name of Operator				NEWSOM B 13E
HEP OIL GP, LLC				9. API Well No.
3a. Address		3b. Phone No. (includ	le area code).	30-045-24748
P.O. BOX 1499 GAINES			造 V L U	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Se		• /		BASIN DAKOTA (PRORATED GA
1790' FNL & 1080' FWL;	UL: E, Sec: 9, T: 261	n, r: 8W AUG	02 2010	11 County or Parish, State SAN JUAN
			. Field Office	NM
12. CHECK AI	PPROPRIATE BOX(ES)T	O INDICATE NATION	and Management	EPORT, OR OTHER DATA
TYPEOF SUBMISSION		TY	PEOF ACTION	
<u> </u>	X Acidize	Deepen	X Production (Sta	art/Resume)
Notice of Intent	AlterCasing	FractureTreat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Ab	pandon /
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/13/10 - MIRU service rig. Tagged fill @ 6810'. Pulled out and laid down 1-1/2" tubing.

7/14/10 - Ran bit and bailer to clean out from 6803-6875', recovering 45 gal frac sand.

7/15/10 - Ran tubing and packer. Set packer @ 6563'. Pumped 750 gal 15% NEFE acid. Swabbed.

7/16/10 - Swabbed. Pulled tubing and packer.

7/19-20/10 - Tagged fill @ 6835'. Cleaned out to 6895' with bailer.

7/21/10 - Ran 210 joints 2-3/8" 4.7 #/ft J-55 tubing to 6670'. Swabbed. Ran 1-1/4" RHBC pump on 265 3/4" Class D rods. RDMO.

7/22/10 - Installed American 228-200-64 pumping unit. Return well to production.

RCVD AUG 5'10 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
STEPHEN BÉALL	Title	PRODUCTION ENGIN	NEER
Signature Ser Ser	Date	07/27/2010	AGGEPTED FOR RECORD
THIS SPACE FOR FEDERAL	L OR	STATE OFFICE USE	AUS 0 4 2910
Approved by		Title	PROMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office	1 Continuent of the second of	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for			o any department or agency of the United

(Instructions on page 2)



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner of tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240