Submit One Copy To Appropriate District Office State of New Mexico Office Energy Minerals and Natural Passauraes	Form C-103 March 18, 2009
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II	30-045-28068
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM	o. State On & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gallegos Canyon Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 513
2. Name of Operator	9. OGRID Number
BP America Production Company	778
P.O. Box 3092 Houston, TX 77253-3092	10. Pool name or Wildcat W. Kutz PC
4. Well Location	
Unit Letter H: 1560 feet from the North line and 795 feet from the East line	
Section 34 Township 29N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5345'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PAND A ☐	
TEMPORARILY ABANDON	
- STEEN STONE - MIGETINE EL COMME - CONTROL -	
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
TERMINATION OF THE IMMERICA SERVICE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE Cherry Hlava TITLE Regulatory Analyst De	ATE <u>4-7-2010</u>
TYPE OR PRINT NAME Cherry Hlava E-MAIL: hlavacl@bp.com	PHONE: <u>281-366-4081</u>
For State Use Only Deputy Oil & Gas Inspector, State Use Only Deputy Oil & Gas Inspector,	
APPROVED BY: / MUCA (CULLUM TITLE District #3 DATE 8 (410)	
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