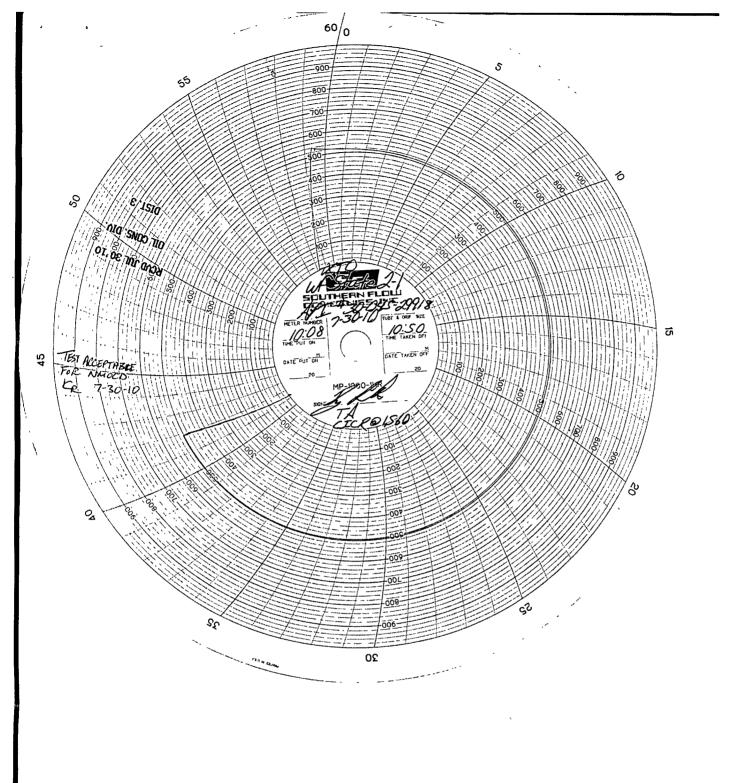
State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources June 19, 2008 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District_II 30-045-29918 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District_III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE [District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: 8. Well Number Oil Well Gas Well X Other WF STATE 2 #1 2. Name of Operator 9. OGRID Number XTO Energy Inc. 10. Pool name or Wildcat 3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410 BASIN FC/HARPER HILL FS PC 4. Well Location 1750 790 feet from the line and feet from the Township 30N Range 14W NMPM SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) o'm'at J. topt's 5750 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON . COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS** CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE X OTHER: TEMPORARILY ABANDONED OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. has temporarily abandoned this well per the attached morning report. Please also see the attached MIT chart. RCVD AUG 3'10 OIL CONS. DIV. EXPIRES 7/30/2015 DIST. 3 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATORY COMPLIANCE TECH DATE 8/2/10 teena whiting@xtoenergy.com Type or print name **TEFNA M. WHITING** _ E-mail address: __ PHONE <u>505-333-3176</u> Deputy Oil & Gas Inspector, Eor_State_Use_Only

Ar

Conditions of Approval (if any):

District #3

DATE AUG 0 9 2010



WF State 02-01

7/29/2010

SITP 0 psig. SICP 20 psig Bd well. MIRU rig Unhung rods. LS & PT tbg to 500 psig. Tstd OK. Rls on/off tl. TOH & LD 1-1/4" \times 22' PR w/10' Inr, 3/4" \times 2' rod sub, 12 - 3/4" rods, 49 - 3/4" rods w/3 & 4 snap on guides per rod, 4 - 1-1/2" sbs, 13K shear tl, 1-1/2" sb, spiral rod guide & on/off tl. ND WH. NU BOP. Ld & PT tbg to 1000 psig w/.5 BLW. Tstd OK. TOH 53 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg & 2-3/8" \times 2-3/4" \times 20' TWE (DV) CDI pmp . FC & PC perfs fr/1,610' - 1,628'. TIH 3-7/8" cone bit, 4-1/2" csg scr, xo & 53 jts 2-3/8" tbg. No ti spots No tg. FC & PC perfs fr/1,610' - 1,628'. TOH & LD 4 jts 2-3/8" tbg. Cont TOH 49 jts 2-3/8" tbg & LD BHA. SWI. SDFN. 7/30/2010

SICP 4 psig. Bd well. TIH 4-1/2" CICR, stinger, xo & 49 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Set CICR @ 1,560'. Ld & PT csg to 540 psig for 42 min w/chart rec. Tstd OK per NMOCD. TOH & LD 2-3/8" x 10' tbg sub, 49 jts 2-3/8" tbg & stinger. ND BOP. NU WH. SWI. RDMO rig